

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-20558

5. Indicate Type of Lease  
STATE ☒ FEE

State Oil & Gas Lease No.  
K-3259

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well  
OIL WELL GAS WELL DRY OTHER SWD  
b Type of Completion  
NEW WORK PLUG DIFF.  
WELL OVER DEEPEN BACK RESVR OTHER ☒ CONVERT TO SWD

7 Lease Name or Unit Agreement Name

SUN STATE

2 Name of Operator  
STEVENSON OIL CO. LLC

8 Well No  
1

3 Address of Operator  
1304 W. ASPEN, LOVINGTON, NM 88260

9 Pool name or Wildcat  
CATO SAN ANDRES  
SWD

4 Well Location

Unit Letter M 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 36 Township 7S Range 30E NMPM CHAVES County

10 Date Spudded 11 Date T D Reached 12 Date Compl (Ready to Prod) 13 Elevations (DF & RKB, RT, GR, etc) 14 Elev Casinghead  
9/18/08 4173' Kb  
15 Total Depth 16 Plug Back T D 17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools  
3720' KB 3713' KB 0-3720'

19 Producing Interval(s), of this completion - Top, Bottom, Name  
INJECTION ZONE - SAN ANDRES 3571-3620'

20 Was Directional Survey Made  
YES

21 Type Electric and Other Logs Run

22 Was Well Cored  
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	339	11	125 sx - 25 sx Circ	
4 1/2"	9.5# & 11.6#	3720		800 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3658	

26 Perforation record (interval, size, and number)

3480-81, 3548-49, 50, 59, 61, 71, 72, 73, 74, 77, 78, 79, 80, 3614 1/2-19, 20, 57, 59, 76 1/2, 78 - 22 Holes SQUEEZED  
Reperforate 3571-74 & 3576-80 - 9 Shots, 3613-15 & 3617-20 - 7 Shots

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3480-3678'	750 gals. Acid, 5000 gals. Acid 20% HCl
3480-3678'	SQUEEZED w/300 sx cement Class C
3571-3620'	1000 gals. 15% BDA + 25 ball sealers

28 PRODUCTION

Date First Production SWD Ready Date 9/18/08 Production Method (Flowing, gas lift, pumping - Size and type pump) SWD Well Status (Prod or Shut-in) Shut in waiting on right-of-way to lay water line

Date of Test	Hours Tested	Choke Size	Prod For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

30 List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Debbie M'Kelvey Printed Name Debbie M'Kelvey Title Agent Date 10/31/08  
E-mail Address:



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Joanna Prukop**  
Cabinet Secretary  
**Reese Fullerton**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



**Administrative Order SWD-1039-A**  
**July 16, 2008**

**APPLICATION OF STEVENSON OIL COMPANY FOR PRODUCED WATER  
DISPOSAL, CHAVES COUNTY, NEW MEXICO**

**ADMINISTRATIVE ORDER**  
**OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Stevenson Oil Company (OGRID 258867) made application to the New Mexico Oil Conservation Division for permission to utilize for produced water disposal its Sun State Well No. 1 (API No. 30-005-20558) located 660 feet from the South and West lines of Section 36, Township 7 South, Range 30 East, NMPM, Chaves County, New Mexico.

**THE DIVISION DIRECTOR FINDS THAT:**

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met;
- (4) No objections have been received within the waiting period prescribed by said rule; and
- (5) Stevenson Oil Company is in compliance with the Division's Rule 40.

**IT IS THEREFORE ORDERED THAT:**

Stevenson Oil Company is hereby authorized to utilize the Sun State Well No. 1 (API No. 30-005-20558) located 660 feet from the South and West lines of Section 36, Township 7 South, Range 30 East, NMPM, Chaves County, New Mexico, in such manner as to permit the injection of produced water for disposal purposes into the San

Oil Conservation Division \* 1220 South St. Francis Drive  
\* Santa Fe, New Mexico 87505

\* Phone: (505) 476-3440 \* Fax (505) 476-3462\* <http://www.emnrd.state.nm.us>



Andres formation through perforations from 3570 feet to 3620 feet and through plastic-lined tubing set with a packer located within 100 feet of the top of the injection interval.

HOWEVER: Prior to any use of this well as a commercial disposal facility, the operator shall provide written proof to the Division that Remuda Operating Company or its successor (operator of offsetting San Andres producing wells) has been formally notified of this fact. Any waste waters other than San Andres formation waters are not permitted for disposal into this wellbore until this permit is amended to allow same.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

After installing injection tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to **no more than 714 psi**. In addition, the injection well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface injection pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the injection formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed.


The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall provide written notice of the date of commencement of injection to the Hobbs district office of the Division.

The operator shall submit monthly reports of the disposal operations on Division Form C-1.15, in accordance with Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator mailed prior to the termination date, may grant an extension thereof for good cause shown.

  
MARK E. FESMIRE, P.E.  
Director

MEF/wvj

cc: Oil Conservation Division – Hobbs  
State Land Office – Oil, Gas, and Minerals Division