

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>20967</u> ✓ 30-025-20977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-0989-1
7. Lease Name or Unit Agreement Name: Monsanto State ✓
8. Well Number 6 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Paduca Delaware ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: Monsanto State ✓
2. Name of Operator OXY USA Inc. ✓	8. Well Number 6 ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696 ✓
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>south</u> line and <u>2310</u> feet from the <u>west</u> line Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Paduca Delaware ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3413'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/5/08
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Cary W. Sill TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 13 2008
Conditions of Approval, if any:

Monsanto State #6

10/30/08

MIRU Basic rig #1705. ND wellhead. NU BOP. RIH w/ 5 jts, well started flowing over. WO Vacuum truck, 3 hrs. Continued RIH w/ tbg and tagged CIBP @ 4,500'. RU cementer. Rolled the hole w/ 75 bbls #10 mud, pumped 30 sx C cmt 4,500 – 4,044'. POOH w/ tbg. Will perforated csg 10/31/08. SDFN.

10/31/08

RIH w/ wireline and perforated csg @ 2,400'. POOH w/ wireline. RIH w/ 4½" AD-1 packer @ 1,955'. RU cementer. Tested perforation, established injection rate of 1 BPM @ 1,900 psi w/ no returns, pumped 50 sx C Cmt neat 2,400 – 2,205'. SI pressure @ 1,750 psi. POOH w/ tbg and WOC until 11/3/08.

11/03/08

RIH w/ wireline and tagged cmt @ 2,136'. PUH w/ wireline and perforated csg @ 1,250'. POOH w/ wireline. RIH w/ packer @ 820'. RU cementer. Tested perforation, established injection rate of 1 BPM @ 600 psi, pumped 65 sx C Cmt w/ 2% CaCl₂ 1,250 – 1,030'. Well went on vacuum. WOC. Tested perforation @ 2,000 psi w/ no loss. RIH w/ wireline and tagged cmt @ 1,030'. POOH w/ wireline. POOH w/ tbg. RIH w/ wireline and perforated csg @ 414', POOH w/ wireline. RIH w/ packer, loaded hole, needed 25 bbls to set packer. Established injection rate of 2 BPM @ 0 psi w/o full returns. Well went on vacuum. Contacted NMOCD, Buddy Hill, ok'd to pump balance plug and allow to equalize. Pumped 50 sx C cmt neat, well did not circulate. WOC until 11/4/08.

11/04/08

RIH w/ tbg and tagged cmt @ 189'. Contacted NMOCD, Buddy Hill, ok'd procedure. RIH @ 63', loaded hole and pumped 10 sx C cmt 63' to surface.