

1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 10 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 13
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒
2. Name of Operator
CHEVRON U.S.A. INC.
3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location
Unit Letter C: 660 feet from the NORTH line and 2310 feet from the WEST line
Section 25 Township 17-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL .WILL BE SAVED FOR FUTURE EVALUATION AND WORK OVER.

THE INTENDED PROCEDURE IS AS FOLLOWS:

1)MIRU. KILL WELL. 2) POH W/RODS & PUMP. 3) NDWH. NUBOP. 4) POH W/TBG. 5) TIH W/WORK STRING & ON/OFF TOOL. 6) LATCH ONTO ARROW SET & REL. 7) SET RBP @ 5816. 8) PRETEST CSG TO 500 PSI FOR 15 MINS. CIRC PKR FLUID. 9) TOH LD TBG. 10)NDBOP. NUWH W/B1 3000# FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED. 11) PERFORM MIT FOR NMOCD. 500 PSI FOR 30 MINUTES. 12) RDMO.

NMOCD T/A WELL TEST WILL BE
ACCEPTABLE ONLY WHEN WELL IS
AS IT WILL BE LEFT FOR T/A
PERIOD.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spase Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11-04-2008

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Greg W. Hill TITLE

DATE NOV 13 2008

Conditions of Approval (if any):