

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39020 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Mewbourne Oil Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270 Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Pearl 26 ✓
4. Well Location Unit Letter <u>O</u> : <u>760</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>26</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County ✓		8. Well Number 3 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3691' GL		9. OGRID Number 14744 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TD and TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/20/08...TD'ed 8 3/4" hole @ 12950'. Ran 12950' 5 1/2" 17# N80/HCP110 LT&C csg. Cemented w/900 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/2.06 yd. Tail with 500 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 5:45 pm 10/23/08. Slow rate lift pressure at 2168# at 3 BPM. At 5:45 pm on 10/23/08, tested csg to 3080# for 30 mins. Set casing slips w/100k. Test csg spool pack off to 4000#.

10/24/08...Released rig at 3:45 am 10/24/08.

10/27/08...Ran CBL and found TOC at 5913'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 11/04/08

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.com

Telephone No. 575-393-5905

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 13 2008

Conditions of Approval (if any):