

<p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">NOV 12 2008</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">HOBBS (1)</p> <p>Submit To: Apache District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Arriba St., Las Alamos, NM 87801 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</p>		<p>State of New Mexico Energy, Minerals and Natural Resources</p> <p>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</p>			<p>Form C-105 July 17, 2008</p>													
<p>1. WELL API NO. 30-025-20358 ✓</p>																		
<p>2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </p>																		
<p>3. State Oil & Gas Lease No. AO-1469</p>																		
<p>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</p>																		
<p>4. Reason for filing:</p> <p><input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</p> <p><input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</p>				<p>5. Lease Name or Unit Agreement Name Apache State Q</p> <p>6. Well Number: 004</p>														
<p>7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER </p>																		
<p>8. Name of Operator Apache Corporation ✓</p>				<p>9. OGRID 873 ✓</p>														
<p>10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</p>				<p>11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres</p>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	16	20S	37E		1980	South	660	East	Lea ✓								
BH:																		
13. Date Spudded 10/14/1963	14. Date T D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 09/18/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3550' DF												
18. Total Measured Depth of Well		19. Plug Back Measured Depth 5065'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
<p>22. Producing Interval(s), of this completion - Top, Bottom, Name 3718' - 3768" (Grayburg)</p>																		
<p>23. CASING RECORD (Report all strings set in well)</p>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9-5/8"		36# & 32.3#		1210'		12-1/4"		462sx, circ										
7-5/8"		29.7# & 26.4#		3792'		8-3/4"		850sx, TOC @ 2074' TS										
5-1/2"		17# & 15.5#		3703 - 6580'		6-3/4"		300sx, TOC - Liner, circ										
<p>24. LINER RECORD</p>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<p>25. TUBING RECORD</p>													
					SIZE	DEPTH SET	PACKER SET											
					2-3/8"	3645'												
<p>26. Perforation record (interval, size, and number) Grayburg 3718 - 3768' 2 JSPF</p>					<p>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3718 - 3768'</td> <td>2K gals 15% HCl, 56K gals pad & 60K# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3718 - 3768'	2K gals 15% HCl, 56K gals pad & 60K# sand				
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<p>28. PRODUCTION</p>																		
Date First Production 09/18/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing												
Date of Test 10/24/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 10	Water - Bbl. 637	Gas - Oil Ratio 1667											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache											
31. List Attachments C-102, C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<p>Latitude Longitude NAD 1927 1983</p>																		
<p>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</p>																		
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Tech			Date 11/10/2008											
E-mail Address sophie.mackay@apachecorp.com																		