Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District Energy	, Minerals and Matural Resources	May 27, 2004
District II 1625 N. Resair Lift, Hastos, 188840 District II		WELL API NO.
District II	CONSERVATION DIVISION	30-025-37909
1501 W. Olding 110 , 1 https://doi.org/10.1001		5. Indicate Type of Lease
1000 Rio Brazós Rd. Aztec. NM 87410		STATE FEE
District IV 1220 S fram DISMA Fe, MM 1 87503 SINDRY NOTICES AND BU	Salita Pe, INVI 67505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILI	OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		State A A/C 2
1. Type of Well: Oil Well Gas Well Other		8. Well Number 94
2. Name of Operator	Other	9. OGRID Number
Petrohawk Operating		194849
3. Address of Operator		10. Pool name or Wildcat
1000 Louisiana, Suite 5600 Houston TX 77002		Jalmat, Tan-Yates-7 rvrs
4. Well Location		
	at from the Court II	West
	et from the South line and line and	
		6E NMPM Lea County
	on (Show whether DR, RKB, RT, GR, etc.	.)
GL 3598 Pit or Below-grade Tank Application or Closure		453
Pit typeDepth to GroundwaterDist	ance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Gra	de Tank: Volumebbls; C	onstruction Material
12 Check Appropriate	Box to Indicate Nature of Notice.	Report or Other Data
12. Check rippropriate	Box to marcate ratare or rottee,	report of other Bata
NOTICE OF INTENTION	TO: SUE	SEQUENT REPORT OF:
	ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	<u> </u>	
	_	_
OTHER:	OTHER:	TA 🗵
		d give pertinent dates, including estimated date
	LE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion
or recompletion.		
1 MIDIT I D == 4- C-4 CIDD © 2002		
1. MIRU. LD rods. Set CIPB @ 3062'.		
2. Circulate csg w/ 60 bbls packer fluid. LD tbg	Notify OCD 24 hrs in advance of test	
2. Circulate esg w/ 00 bbis packer fluid. LD tog	. Notify OCD 24 hrs in advance of test.	
3. Load csg & test 500# for 30 minutes & record	d on chart. See attached chart. (OCD Re	n Mayey Brown witness test)
5. Boad oug & test 500m for 50 minutes & recon	d on chart. See attached chart. (Sed Re	p. Maxey Brown withess test)
4. Request 5 year TA status on well.		
1	This A.	
TA - 11-12-2008	This Approval of Temporary Abandonment Expires	•
111 - 11-12-2000	Abandonment Expires/	1-13-2013
		AND THE PROPERTY OF THE PROPER
	2.7.51.000.0	
		4
I hereby certify that the information above is true a	and complete to the best of my knowledge	te and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according	to NMOCD guidelines 🔲, a general permit 🗀	or an (attached) alternative OCD-approved plan .
1.10-6		
SIGNATURE God Sisk	TITLEProduction Foren	nanDATE_11-12-08
Tyme or mint name	E mail addings 2010 on the	m 1 1 27 444 22 :
Type or print name Joel Sisk	E-mail address: jsisk@petrohawk.co	•
For State Use Only	OC DISTRICT SUPERVISOR/GE	COLUMN NOV 1 A COC
APPROVED BY: (A)	TITLE	NOV 1 4 2008
Conditions of Approval (if any):	111100	DATE
Tippiovai (ii gily).		

