	HSERJEI FHX		*
(June 1990) UNITEI	O STATES		FORM APPROVED Budget Bureau No. 1004-0135
NOV 1 2 200 PEPARTMENT	OF THE INTERI	OR	Expires: March 31, 1993
NUV I Z ZUBOREAU OF LA	AND MANAGEM	ENT	5. Lease Designation and Serial No.
			LC 062903
OBBER AND FIGES AN	D REPORTS ON	WELLS	6 If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT"			S A metal, Anotice of Tribe Name
to a different reservoir. Use 'APPLIC.	ATION FOR PER	MIT"	
for such proposals			
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SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
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1 Type of Well		-	-
X Well Well Other			8. Well Name and No.
			Lusk 31 Federal No. 2
2. Name of Operator			
Lynx Petroleum Consultants, Inc.		n menang melanankan ang ang ang ang ang ang ang ang ang a	9. API Well No.
2. Address		nhone No.	30-025-39079
P.O. Box 1708, Hobbs, NM 88241		phone No.	· · · · · · · · · · · · · · · · · · ·
	505	-392-6950	10. Field and Pool, or Exploratory Area
3. Location of Well (Footage, Sec., T., R., M., or Su	Irvey Description		Lusk Bone Spring, North
		19 galar ar 1991 af blinde ar 200 oktobergende ar fan ar peperinter ar de son ar gebraat de armen ar g	11. County or Parish, State
2310' FSL & 2310' FWL, Sec. 31, T18S, R32E		/	11. County of Parish, State
			Lea, NM
		•	· ·
2. CHECK APPROPRIATE BOX(s) T	O INDICATE NA	TURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	
X Notice of Intent			
Notice of Intent	Abandonment Recompletion		Change of Plans New Construction
Subsequent Report	Plugging Back	-	Non-Routine Fracturing
	Casing Repair Altering Casing	-	Water Shut-Off
Subsequent Report Final Abandonment Notice	Casing Repair Altering Casing	LINE TO GAS METER RUN	Water Shut-Off Conversion to Injection
	Casing Repair Altering Casing	LINE TO GAS METER RUN	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Casing Repair Altering Casing X Other LAY	LINE TO GAS METER RUN	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )
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