UNITED STATES (February 2005) ROV 1 2 2008 UREAU OF LAND MANAGEMENT

OCD-HOBBS

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OMB	No	100	4-0	137
Expires	Ma	ırch	31.	200

IVOV 1 2 2008 OREAU OF LAND MANAGEMENT				5 Lease Serial No. NM-14496		
SUNDRY N Bollod use this abandoned well.	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well						
☑ Oil Well ☐ Gas Well ☐ Other ✓		/		8. Well Name and No. Ling Federal No. 5		
2. Name of Operator Fasken Oil and Ranch, Ltd.			9 API Well No. 30-025-39121	/		
3a. Address 303 West Wall St , Suite 1800, Midland, TX 79701		3b Phone No. (include area c 432-687-1777	ode) 10. Field and Pool o Apache Ridge Bor			
4 Location of Well (Footage, Sec., T, R, M, or Survey Description, 990' FNL & 660' FWL, Sec 31, T19S, R34E		/ .	11 Country or Paris Lea, New Mexico	h, State		
12. CHEC	K THE APPROPRIATE BOX	K(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other Spud & Surface		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Casing		
determined that the site is ready for Spudded well 7:00 pm CDT 10-24-010-25-08 - 10-29-08 - Drill 17-1/2" hou 10-29-08 - 10-30-08 Ran 24 jts. 48# H-40 casing of 13 3/02 Cement Detail: pumped 20 bfw, 600 (s.w. 14.8 ppg, yield 1.32 ft3/sx). Plusurvey and found TOC at 423'. Ran tagged TOC at 29', cemented to surface to surface the site of the surface testing in the site of the surface testing in the site of the s	Abandonment Notices must be final inspection.) 88 ble to 1640'. 8" casing @ 1635.66'. Cent sx Class "C" cement with 4 ag down at 7.00 pm CDT 10.1" tubing down 17-1/2" x 1: face with 25 sx Class "C" necessity.	tralized middle of shoe joint, % gel and 2% CaCl2 (s.w. 0-28-08. Did not circulate 3-3/8" annulus to 423' and c	top of 2nd joint and every 4th joint and every	oint to surface. 400 sx Class "C" with 2% CaCl2 adure survey. Ran temperature		
14 I hereby certify that the foregoing is tre Name (Printed/Typed)	ue and correct					
Kim Tyson		Title Regulate	ory Analyst			
Signature Kim Lynn	<u> </u>	Date 10/31/20	008	EDTED FOR RECORD		
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE USE	- TED FOR REGURD		
Approved by		Title		NOV 7 2008		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ut entitle the applicant to conduct operations the	le to those rights in the subject lareon	ot warrant or certify ease which would Office	W v	VESLEY W. INGRAM		
Title 18 U S C Section 1001 and Title 43 U fictitious or fraudulent statements or representations.	ISC Section 1212, make it a creentations as to any matter within	rime for any person knowingly at	nd will ully to make to any departmen	TROLEUM ENGINEER Into or agency of the United States any Talse,		