Submit To Appropri State Lease - 6 copies Fee Lease - 5 copies District I									Form C-105 Revised June 10, 2003					
1625 N French Dr., Hobbs, NM 88240								WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210 JUN 1 9 20 9 1 Conservation Division							}	30-025-38479						
				I_4_√_	7 0mb 20 t	rancı	ıs Dr			5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd , Aztec, NM 84110 District IV 1220 S St Francis Dr , Santa Fe, NM 87505							İ	State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1							
la Type of Well				J.V.II	1011 ILL C	71(1 /	11410	<u> </u>		7 Lease Name or Unit Agreement Name				
OIL WE		GAS WELL	. X DRY	ТО	HER				-		OSUDO			
NEW X V	VORK 🗌	DEEPEN												
WELL 0 2 Name of Operat	OVER or		BAC	CK RE	SVR 🗌 OTI	HER			_	0 337 11 53				
Samson Resou		npany								8 Well No				
3 Address of Oper														
Two West Seco		$TTN \cdot K_{\alpha}$	thy Staton								OSUE	O MOR	ROW, SOUTH GA 82200>	
4 Well Location	71	IIIV. Mu	iny Siaion						1			<	82200> "	
Unit Letter	A	1175 Feet F	rom The <u>no</u>	orthLin	e and660	_ Feet F	rom T	he <u>east</u>		Line			<i>-</i>	
Section	32		Towns		OS	Range		36E	N	NMPM ' I	_ea Cou	nty		
10 Date Spudded 3/13/08	1	T D Reach 4/14/08	ed 12		(Ready to Prod.) /28/08)	13 E			RKB, RT, G L, 3628'KI		14 Elev	Casinghead	
15 Total Depth		6 Plug Back		17 If Mul	uple Compl Hov	v Many		18 Interva	ıls	Rotary Tool		Cable	Tools	
11,670'	cyal(a) of t	11,4		Zones) 			Drilled By		0-	-TD			
	Morrow	V	юн - тор, во	uom, name							20 Was Di		urvey Made no	
21 Type Electric a ACRT; SFTT;I								-		22 Was We	ell Cored	no	ПО	
23.				CASIN	NG RECO	RD (F	Repo	rt all st	ring	gs set in	well)			
CASING SIZI	E	WEIGHT		DEI	TH SET		HOLE	ESIZE			NG RECORE) A	MOUNT PULLED	
13.375" 9.625"		54.5 40.0		409' 5175'			17.50"			0 sx				
		26.0					12.250" 8.750"			1917 sx 1190 sx		-		
					7710		0.7	30	-	115	/U SX	-	***	
SIZE	ТОР		ВОТТОМ		RECORD	Lagn			25.		TUBING R			
4.50"	10603		11668'	12	CKS CEMENT	SCRI	EEN		SIZE 2.37		DEPTH		PACKER SET	
			11000		.0				2.37	3	11174'		11160'	
26 Perforation re	ecord (inter	val, sıze, an	d number)	·	···································	27.	ACID	, SHOT, I	FRA	CTURE, C	EMENT, SO	QUEEZE.	ETC.	
11259'-11282'	4spf					DEP	TH IN	ΓERVAL		AMOUNT AND KIND MATERIAL USED Frac w/50000# sand w/210 tons CO2				
•						1123	59'-1	1282'		Frac w/50	000# sand	w/210 to	ons CO2	
28					PRO	ODU	CTI	ON						
Date First Production 5/28/		Pro	duction Metl	od (Flowing	, gas līft, pumpir Pumping	ıg - Sıze	and ty	pe pump)		Well Status	(Prod or SI	,		
Date of Test 5/31/08	Hours Tes		Choke Size		d'n For	Oil - I		. (Gas -	MCF	Water - E	Producing Bbl	g Gas - Oil Ratio	
Flow Tubing	Casing Pr	ressure	18/64 Calculated 2		t Period - Bbl		0 ias - M	CF	W	2265 ater - Bbl		0	na na	
Press 1860		_	Hour Rate	1	0	١		265	1 ***	' 0	Oire	Jravity - A	PI - (Corr)	
29 Disposition of C	ias <i>(Sold, u</i>	0 Ised for fuel.	vented, etc.)								Total			
		. ,	, /	sold							Test Witnes	seu By		
30 List Attachment				· · · · · · · · · · · · · · · · · · ·	v									
Logs; inclination 31 Thereby certify	n survey	informatio	n shown on	hoth sides	of this form as	truo ac	d oos	nloto i- "	1.0 1	of of		,,		
coy corty))	gormano	. Shown Oil			irue an	a con	piete to ti	ne be	est of my kno	owledge and	t belief		
Signature X	a Dal	2/2/2	100	Print Nam		alt N	Ac	oll T	41 C	D .	. •			
,,,		ead		<u> Ivani</u>	e Randa	a1 L. IV	14XW	<u>en 111</u>	це S	r. Regulat	tory Engir	<u>ieer</u>	Date <u>06/16/08</u>	
E-mail Address	kstaton	<u>@</u> samson	.com	· · · · · · · · · · · · · · · · · · ·						10				
										NO				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	N. d. A. M.					
T. Anhy		Northwe	Northwestern New Mexico				
T C-1		T. Ojo Alamo	T. Penn. "B"				
	T. Strawn 10510'	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 10706'	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3858'	T. Devonian	T. Menefee	T. Madison				
T. Queen-	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup					
T. Glorieta	T. McKee	Base Greenhorn	T. Ignacio Otzte				
T. Paddock	T. Ellenburger		T. Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	1				
T.Tubb		T. Morrison	T				
	T. Delaware Sand 5290'	T.Todilto	T				
T. Drinkard	T. Bone Springs 7248'	T. Entrada	T.				
T. Abo	TMorrow 11163'	T. Wingate	T				
T. Wolfcamp 10018'	T.	T. Chinle	T.				
T. Penn	Т.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"					
		_ I.ICIIII A	Т.				
			OIL OR GAS				

No. 1, f No. 2, f	from from		toto		a	SANDS OF	R ZONES
			JMPOR	RTANT WATER SAI	NIDG		• • • • • • • • • • • • • • • • • • • •
Include	data or	rate of wa	ter inflow and elevation to w	hich water ross in hale	NDS		
No. 1, f	rom		to	men water rose in noie.			
No. 2. f	rom		to		teet	• • • • • • • • • • • • • • • • • • • •	• • • •
No. 3 f	rom		to	• • • • • • • • • • • • • • • • • • • •	feet		
110. 5, 1	10111				teet		
			LITHOLOGY REC	ORD (Attach addition	onal sheet if nec	oecoru)	
From	То	Thickness		(Tetaen additi	Onar Sheet II fiet	cessary)	

From

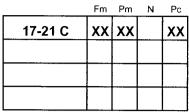
	From	From To Inickness Lithology		From	То	Thickness In Feet	Lithology	
Ì								
		!						
		· 						
				,				

REFERENCE SHEET FOR UNDESIGNATED WELLS

21 Name of pool for which was advertised

22 Placed in Pool

OSUDO; MORROW, SOUTH (GAS)



		1. Date:	8/14/2008
paragraph	2. Type of Well:		0.1.0200
	Oil:	Gas: XX	***************************************
	3. County.	EA	
4 Operator		APINUMBER	
SAMSON RESOIRCES COMPANY		30 - 025 -	38479
5 Address of Operator 2 WEST 2nd ST			
TULSA OK 74103			
6 Lease name or Unit Agreement Name		7 Well N	Number
>>> OSUDO 32 STATE COM		# -	2
8 Well Location Unit Letter A 1175 feet from the N line and 660	feet from the	E line	
Section 32 Township 20S Range 36E		ine	
9 Completion Date 11 Perfs	Тор	i Bottom	TD
5/28/2008	11259	11282	11670
10 Name of Producing Formation(s) 12 Open Hole C	asing shoe	Bottom	PBTD
MORROW			11434
13 C-123 Filed Date 15 Name of Pool Requested or temperory W Y N XX OSUDO; MORROW, SOUTH			Pool ID num
16 Remarks	(GAS)		82200
EXTEND			
TO BE COMPLETED BY DISTRICT GEOLOGIST 17 Action taken 18 Pool Name 18 Pool Name 18 18 18 18 18 18 18 1			D
EXTEND OSUDO; MORROW, SOUTH (GAS)			Pool ID num 82200
T 20 S,R 36 E	T 21 S, R 3	5 E	
SEC 28: W/2	SEC 3: Lots	3 1 5 and 6	
SEC 32: E/2		9,10,11,12,13,14,	15 & 16
SEC 33: W/2		-,,,,,,,,	
19 Advertised for HEARING		20 Case Number	

By order number

R-

Pool ID num

82200