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Form 3160-5  
(August 2007)

JUN 17 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

5. Lease Serial No

NM-63016

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980' FSL, 1830' FEL (NESE) Sec 14-T20S-R32E Unit J (Pilot Hole)  
330' FNL, 2310' FEL (NENE) Sec 14-T20S-R32E Unit B (Bottom Hole)

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Belco AIA Federal #3H

9. API Well No

30-025-38719

10. Field and Pool or Exploratory Area

Salt Lake; Delaware

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/16/08 TOC @ 4438' CBL.

4/17/08 Tagged PBTD @ 6906' Pressure tested prod csg to 5000 psi for 30 min. Perforated Delaware, 4 spf @ 6880, 6782, 6684 &amp; 6586' (total 16 - .40 holes).

4/21/08 Acidized w/3500 gal 7-1/2% NEFE.

5/09/08 Pumped 4500 gal 2% spacer, 3000 gal 7-1/2% NEFE acid, 4000 gal spacer (KCL). Fraced w/69,500 gal Silverstim LT-R (17) with 100,000# 20/40 white, 50,000# 16/30 white. Perforated 4 holes @ 6448'. Pumped 20 bbls acid. Perforated 4 holes @ 6350', 6252' &amp; 6154' (total 16 - .40" holes). Pumped 4250 gal KCL, 3000 gal 7-1/2" NEFE acid, 4000 gal KCL, 69,500 gal Silverstim LT-R (17) with 100,000# 20/40 white, 50,000# 16/30 white. Spotted 2000 gal 7-1/2% NEFE.

5/10/08 Perforated @ 6056', 4 spf @ 5958', 5860' &amp; 5762' (total 16 - .40" holes). Pumped 3000 gal 7-1/2% NEFE acid. Frac w/4000 gal gel, 73,500 gal Silverstim LT-R (17) with 100,000# 20/40 white, 50,000# 16/30 white. Spot 2000 gal 7-1/2% NEFE.

continued on page two

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Allison Barton

Title

Regulatory Compliance Technician

Signature

*Allison Barton*

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 15 2008

Date

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Yates Petroleum Corporation  
 Belco AIA Federal 3H  
 Section 14-T20S-R32E  
 Lea County, New Mexico  
 Page 3

**Form 3160-4 continued:****26. Perforation Record**

Perforated Interval	Size	No. Holes	Perf. Status
6880'	.40"	4	Producing
6782'	.40"	4	Producing
6684'	.40"	4	Producing
6586'	.40"	4	Producing
6448'	.40"	4	Producing
6350'	.40"	4	Producing
6252'	.40"	4	Producing
6154'	.40"	4	Producing
6056'	.40"	4	Producing
5958'	.40"	4	Producing
5860'	.40"	4	Producing
5762'	.40"	4	Producing
5664'	.40"	4	Producing
5566'	.40"	4	Producing
5468'	.40"	4	Producing
5370'	.40"	4	Producing
5272'	.40"	4	Producing

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
6586-6880'	Acidized w/8500 gal 2% Spacer, 6500 gal 7-1/2% NEFE Frac w/69,500 gal Silverstim LT-R (17) w/100,000# 20/40 White, 50,000# 16/30 White
6154-6448'	Acidized w/8250 gal KCl, 3000 gal 7-1/2% NEFE Frac w/69,500 gal Silverstim LT-R (17) w/100,000# 20/40 White, 50,000# 16/30 White
5762-6056'	Acidized w/5000 gal 7-1/2% NEFE Frac w/4000 gal gel, 73,500 gal Silverstim LT-R (17) w/100,000# 20/40 White; 50,000# 16/30 White
5272-5664'	Frac w/4250 gal KCl, 3000 gal 7-1/2% NEFE, 4000 gal gel, 86,695 gal Silverstim LT-R (17) w/100,000# 20/40 White, 50,000# 16/30 White

  
 Regulatory Compliance Technician