

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007NOV 14 2008  
HOBBSTILL

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

## 2. Name of Operator

CELERO ENERGY II, LP ✓

## 3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

## 3b. Phone No (include area code)

(432)686-1883

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 North 1980 East  
UL: B, Sec: 10, T: 14S, R: 31E ✓

## 5. Lease Serial No.

LC-068474

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No

Drickey Queen Sand Unit #27 ✓

## 9. API Well No.

30-005-01026 ✓

## 10. Field and Pool, or Exploratory Area

Caprock Queen ✓

## 11. County or Parish, State

Chaves ✓

NM ✓

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate injector</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/6-10/30/08

MIRU. POOH w/injection tbg & pkr. CO to 3072'. Run CBL from 3042 to 2000'. Had good cmt up to 2500'. Hot Oil to pump 500 gals toluene, 2000 gals of 7.5% NEFE acid & 500# rock salt. Pumped 1250 gals, drop 500# rock salt & pump 1250 gals acid toluene mix & 20 bbls of wtr. TP 1650#, Avg=TP 1501#, 4.5 bpm, ISIP=677, 3 mins=on vacuum, TLTR=100 bbls. Had 220# increase from salt. Well was on vacuum. Tagged fluid @ 1800' from surface. Swabbed down to 2500' from surface. Made 24 swab runs & recovered 100 bbls fluid 2% oil cut & little gas. 6 hrs swabbing. TIH w/safety collar 2 3/8" & PU 2 7/8" workstring. Tagged pkr @ 3020'. Screwed onto pkr. Unset, pulled, & LD workstring & pkr. TIH w/nickel plated 5 1/2" x 2 3/8" w/on off tool & arrowset. PU 96 jts IPC, 2 3/8" J-55, 4.7#, 8rd EUE tbg. Set pkr. Pressured it up. Held. ND BOP. Got off on off tool. HU WH. Circulated pkr fluid 70 bbls. Got back on pkr. Pressured up to 350 psi & ran chart for 30 mins. Set pkr @ 3019' w/96 jts 2 3/8" IPC tbg. EOC 5 1/2" @ 3042'. SI while waiting on battery to be built.

Original chart sent to OCD Hobbs.

Order No. R-1128 (2/12/58)

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 11/07/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

/s/ DAVID R. GLASS  
NOV 16 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or beneficial title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious, or fraudulent statements or representations as to any matter w

DAVID R. GLASS  
PETROLEUM ENGINEER

(Instructions on page 2)

Accepted For Record Only! Approval  
Subject To Returning Well To Continuous  
Injection And Keeping Well On Continuous  
Injection Or Plugging Well With An  
Approved Plugging Program!

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Drickey Queen Sand Unit  
COUNTY: Chaves

DATE: Mar. 28, 2008  
BY: GSA  
WELL: 27  
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 10B, T14S, R31ECM  
SPUD: 7/54 COMP: 7/54  
CURRENT STATUS: Injector  
Original Well Name: Government B #5

KB = 4428'  
GL =  
API = 30-005-01026



