

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

NOV 17 2008 NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Apache Corporation (873)3a. Address 3b. Phone No. (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 1980 FWL
UL F, Sec 9, T 21S, R 37E

5. Lease Serial No.

NMNM 90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Blinebry Drinkard Unit #032W

9. API Well No.

30-025-06437

10. Field and Pool, or Exploratory Area
Eunice; Bli-Tu-Dr, N (22900)

11. County or Parish, State

Lea County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently producing from the Blinebry/Drinkard.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. RIH w/ bit and scraper to Model D pkr @ 6470'. POOH.
4. RIH w/ pkr to 6400'. Acidize Drinkard 6588' - 6674'. POOH.
5. Set RBP @ 5900' & pkr @ 5600'. Acidize Blinebry 5645' - 5837'.
6. RIH w/ IPC injection tubing & packer to 5600'.
7. Notify BLM office prior to pressure testing casing per BLM regulations.
8. Set up surface equipment.
9. Begin injection in the Blinebry/Drinkard.

SUBJECT TO LIKE
APPROVAL BY STATE **AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE injection
INTERVAL(S) WITHIN 30 DAYS14. I hereby certify that the foregoing is true
Name (Printed/Typed)

Sophie Mackay

Signature

*Sophie Mackay*Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Title Engineering Tech

Date 10/23/2008

APPROVED

NOV 14 2008

/s/ JD Whitlock Jr

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Present

WELL DATA SHEET

Last Update: 10-6-08

Lease Name: WBDU #32W (Hawk B-1 #1)

API No: 30-025-06437

Location: 1980'N/1980'W
C-SE-NW, Sec 9, T-21S, R-37E

County: Lea ST: NM

Spud Date: 10-6-47 Well Elev: 3492' GL 10' KB

TD Date: 11-14-47 Completion Date: 11-21-47

TD: 6675' PBTD: 6675' TOC: 3550'

Producing Formation: Blinebry / Drinkard

Casing

Size: 3 3/8" 9 5/8" Perfs: From 5645 to 5837' /spf _____ to _____

Wt: 32.5 36 40 6588 to 6674' /spf _____ to _____

Grd: 4-40 J-55 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 224' 2790' Well History: (See Attached)

Cmt: 200 500
(Circ)

Blinebry

5645-5705'

5743-78'

5795-5837'

Baker Model D-5
perm pkw 6470'

Well Equipment:

Pumping Unit: _____

Size: 7" Motor Type: _____ HP: _____ POC: _____

Wt: 23/26 10.25 Tbg: 8 204 Jts 2 7/8" 2 3/8" Size 6.5 4.7 Grade

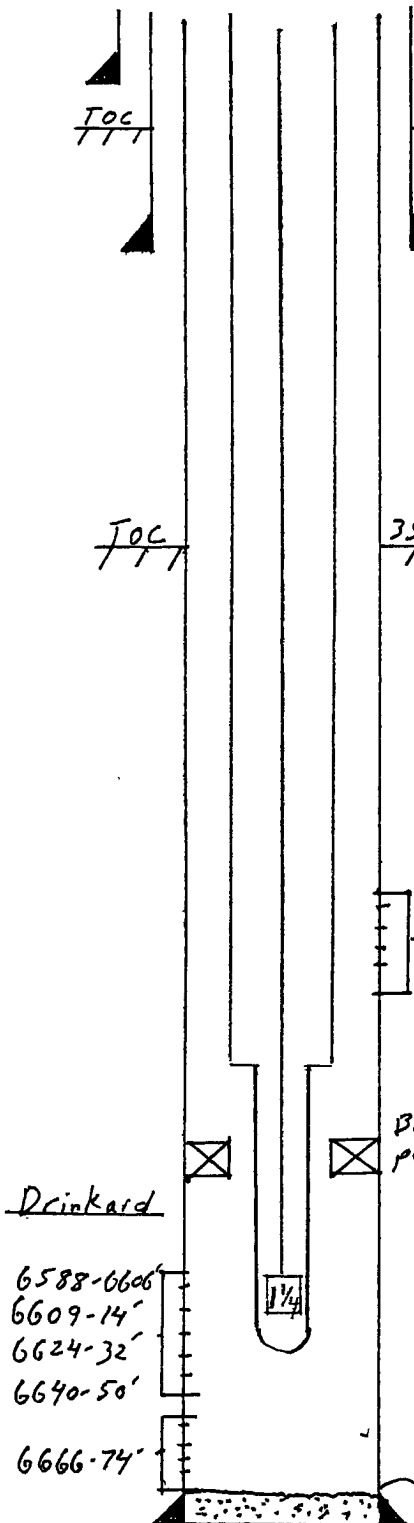
Grd: N-80 J-55 MA @ 6614' SN @ 6582' TAC @ _____ (8-3-98)

Dpth: 6674' Rods: 258- 3/4" C + 3- 1 1/2" K

Cmt: 500sx Pump: 2" x 1 1/4" x 16' R4PC (1-24-07)

7" 10.25" Securaloy
liner 6471'-6674'

TD: 6675'



Proposed

WELL DATA SHEET

Last Update: 10-6-08

Lease Name: WBDU 232W (Hawk B-1 #1)

API No: 30-025-06437

Location: 1980'N/1980'W
C-SE-NW, Sec 9, T-21S, R-37E

County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 10-6-97 Well Elev: 3492' GL 10' KB

Injection Order No: R-129814 TD Date: 11-14-47 Completion Date: 11-21-47

Permit BPD / PSI: 490 / 1120 TD: 6675' PBTD: 6675' TOC: 3550'±

Casing Producing Formation: Blinebry / Drinkard

Size: 13 3/8" 9 5/8" Perfs: From 5645' to 5837' /spf _____ to _____

Wt: 325# 36# 40# 6588' to 6674' /spf _____ to _____

Grd: H-40 J-55 Well History: (See Attached)

Dpth: 224' 2790'

Cmt: 200 500

(Circ)

Blinebry

5645-5705'

5743-78'

5795-5837'

Well Equipment:

Tbg: 1/80 Jts 2 3/8" Size IPC Grade

Pkr Type Baker Lok-Ser Depth: 5600'

Casing:

Size: 7" Wt: 10.25# Grd: J-55 Depth: 6674' Cmt: 500 SX

7", 10.25# Securaloy liner @ 6471'-6674'

TD: 6675'

