DISTRICT I

STATE OF NEW MEXICO

Form C-101 Revised October 18, 1994

Instructions on back

AMENDED REPORT

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

Energy, Minerals and Natural Resources Department P.O. Box 1980, Hobbs, NM 8

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III NOV 1 3 2008 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

APPLI	CATION	FOR PER	MIT TO D	RILL,	RE-ENTI	ER, DEEPEN	, PLUGBA	ACK, OR	ADD A ZONE
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBA 1 Operator Name and Address							2	2 OGRID Number	
PALADIN ENERGY CORP.							164070		
10290 Monroe Drive, Suite 301							3 API Number		
Dallas, Texas 75229						30-025-00110			
4 Property Code				5 Property Name				6 Well No.	
45218- 32671		New Mexico BH State NCT-1					4		
7 Surface Location									
UL or lot No	Section	Township	Range	Lot. Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
D	11	12-S	32-E		990	North	990	West	Lea
		8 F	roposed B	ottom H	lole Locatio	n If Different Fro	m Surface		
UL or lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County
9 Proposed Pool 1 Caprock, Devonian East					Caprock, East Penn & Wolfcamp NU				
11 Work Type Code 12 Well Type Code 13				13 C	Cable/Rotary 14 Lease Type Code		e Code	15 Ground Level Elevation	
P O			1		Rotary	Р		4375'	
16 Multiple 17 Propos		17 Propose	ed depth 18 F		Formation	ormation 19 Contractor		20 Spud Date	
No 1		12,21	10' De		vonian			11/10/2008	
21 Proposed Casing and Cement Program									
Hole Size	Casing Size		Casing weight/foot		Setting Depth		Sacks Ce	ment	Estimated TOC
17-1/2"	13-3/8"		48#		338'		350		
11"	8-5/8"		32#		3635'		2300		
7-7/8"	5-1/2"		17#		11,215'		400		
		ogram. If this appli prevention program				e the data on the pres ary.	ent productive a	one and propos	sed new productive
1. MIRU and POOH w/ tbg. GiH with bridge plug and packer. Set BP @ 10,050', packer @ 9,700'.									
Squeeze F	Penn perfo	rations @ 9,81'	7-878', 9,910	6-980' w	ith 100 sack	s cement.			
2. Drill out cement to retrievable bridge plug, POOH. Test squeeze. GIH and retrieve bridge plug.									
3. GIH with bit & scrapper, clean to bottom @ 12, 235'. POOH.									
4. GIH with packer and tubing, set packer at 11,150', acidize Devonian open hole from 12,215-235' with 3,500 gal 15% HCL.									
5. POOH with tubing and packer. GIH with electrical submersibel pump assembly. Place well on production in Devonian.									

Permit Expires 2 Years From Approval Date Unless Brilling Underway

47 I hereby certify that the rules of the Oil	Conservation Division have been complied				
with and that the inofrmation given abov	re is true and complete to the best of my	OIL CONSERVATION DIVISION			
knowledge and belief Signature:	Honom co	Approved by:			
Printed name:	David Plaisance	Title: PETROLEUM ENGINEEH			
Title:		Approval Date 7 7 2008 Expiration Date:			
VF	Exploration & Production	2 7 7 2000			
Date:	Phone:	Conditions of Approval:			
11/10/2008	214-654-0132	Attached			

District I RECEIVE

1220 S. St. Francis Dr., Santa Fe, NM 87505

1625 N. French Dr., Hobbs, NM 88240

District II

District III

District IV

811 South First,

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

NOV.1.3 2008

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

¹ API Number 30-025-00110	² Pool Code 8930	³ Pool Name Caprock, Devonian East		
Property Code 15218	S Property Name New Mexico BH State NCT1			
⁷ OGRID No. 164070	⁸ Operator Name Paladin Energy Corp.			

North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idn Feet from the 990 West Lea North 12 32E 990 11 D 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line County Lot Idn Range Section Township UL or lot no. ¹⁵ Order No. 12 Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	11011 011111	DARD CIVIT TIME BEE		
State BH #4			Sec 11, T12S, 32E	¹⁷ OPERATOR CERTIFICATION
990FNL, 990 FWL				I hereby certify that the information contained herein
))011\L,))01 \\L				is true and complete to the best of my knowledge and
				is true and complete to the best of my knowledge and
				belief. Dy 7
•				Da Hanonco
				finder of the on a
				Signature
				ŭ
				David Plasiance
	[Printed Name
				VP Exploration & Production
		i		VP Exploration & Production
				Title
				Date
				11/10/2008
				11/10/2008
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				H .
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief
				same is true and correct to the best of my better
				Date of Survey
				·
1				Signature and Seal of Professional Surveyor:
				Certificate Number
L	L			