

## UNITEDSTATES DEPARTMENT OF THE INTERIOR

OCD-HOBBS

FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007

	BUREAU OF LAND MANAGEMEN		5. Lease Se	DIALI I TO	
NIOV 1 75 CHANDERY	NOTICES AND REPORTS	ON WELLS	NMNM	031741A	
NOV 1 Sympay	nis form for proposals to drill c e∭ Use Form 3160 - 3 (APD) for	or to re-enter an such proposals.	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TR	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well	Gas Well Other		8 Well Na	ame and No.	
Name of Operator				linebry Drinkard Unit #020W	
pache Corporation (873	9. API We	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Address		neNo (include area code			
	500 Tulsa OK 74136-4224 (91		and Pool, or Exploratory Area Bli-Tu-Dr, N (22900)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1980 FNL & 660 FEL  UL H, Sec 8, T 21S, R 37E				11. County or Parish, State Lea County New Mexico	
			Lea Co		
12. CHECK A	PPROPRIATE BOX(ES)TO INDICA	TE NATURE OF NO	TICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
~	Acidize Deepe	n Produ	uction (Start/Resume)	Water Shut-Off	
X Noticeof Intent	AlterCasing Fractu	reTreat Recla	ımation	Well Integrity	
Subsequent Report		<del></del>	mplete	Other	
Final Abandonment Notice			orarily Abandon	· · · · · · · · · · · · · · · · · · ·	
I mai Adamdonment Notice	X Convert to Injection Plug B	ack Wate	r Disposal		
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read	•	ssurface locations and meas nd No. on file with BLM/I multiple completion or rec after all requirements, inclu	sured and true vertical de BIA. Required subseque completion in a new inter ding reclamation, have b	epths of all pertinent markers and zones.  In reports shall be filed within 30 days areal, a Form 3160-4 shall be filed once been completed, and the operator has	
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(Instructions on page 2)

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

## Present

WELL DATA SHEET Last Update: 10-9-08

	Lease Name:	WBDU 20W	(Hawk A #2) API No: 30-025-06432	<u></u>
	Location: 798	SE-NE, Sec 8,	<u>7-215, R-37E</u> County: <u>Lea</u> ST: <u>N</u>	M
1 1			Spud Date: 3-/8-50 Well Elev: 3522 GL 10	
			TD Date: 4-13-50 Completion Date: 4-29-50	<u>,</u>
Toc		1190	TD: 6733 PBTD: 6500 TOC: 2950	+5
, , ,		Casing	Producing Formation: Blinebry / Tubb	
		Size:/38 195/8	Perfs: From <u>5785</u> to <u>6056</u> /spfto	
Toc		2950 / Wt: 48 4 36 th	6299 to 6432 /spf to	
Queen/Rong	ग्रह		S IP:BOPDBWPDMCF/D	<del></del> ,
3507-20	<del> </del>	! !	Well History: (See Attached)	
3525-40° 3555-85° 3620-40°	<b>⅓</b>	Cmt:250 /07		
3660-85	4	(Cice)		
SQ W/300 SX		Blinebry 5785'		
		5825, 72, 5903, 54,		
		5963,81,95		
		Tubb		
	174	6299-6309		Managenes and San
		\$ 6389-90		<del></del>
	254 654	6422-32		
	35 rear -656			
	RBP-6550	7.		
	7.57	<u>Drinkard</u> 6553,69'		<del></del>
		6581,91		
Prinkard		6607, 20,	Well Equipment:	
594/2005			Pumping Unit:	
6664-75'-	一上ながけばご	•	Motor Type: HP: POC:	
6680-90		.3 Wt: 23"	Tbg: $204$ Jts $2^{3}$ Size $3 - 5$ Grade	
		¿* [	MA @ SN @ <u>6430</u> TAC @ <u>5614</u>	_ (3-27-07)
6698-6704		Dpth: <u>6730</u>	Rods: 252-3/3" + 3-1/2" Kban	
6710-20	6720	Cmt: 8005x	Pump: 2" x 1 1/4" x 12"	(3-27-07)
•	4.75 . 5.9	<del>4.2</del>	W/RHR	,
	TD:6733	5		

## Proposed

## WELL DATA SHEET Last Update: 10-10-08-

	Lease Name: WBDU #20w (	Heuk A #2) API No: 30-025-06432
	Location: <u>C-SE-NE</u> , Sec 8, T.	-215, R-37E County: Lea ST: NM
		Spud Date: <u>3-18-50</u> Well Elev: <u>3522</u> GL <u>10</u> KB
	Injection Order No: R-12981A	TD Date: <u>4-13-50</u> Completion Date: <u>4-29-50</u>
	Permit BPD / PSI: 490 / 1/20	TD: <u>6733</u> PBTD: <u>6657</u> TOC: <u>2956</u> rs
	Casing 34"	Producing Formation: Blinebry Drinkard  Perfs: From 5785 to 6050 /spf to
	Size: (3 <sup>18</sup> 9 <sup>5</sup> /8	Perfs: From <u>5785</u> to <u>6050</u> /spf to
Joc	Wt: 48 36#	6555 to 6643 /spf to
177		Well History: (See Arrached)
Toc	Dpth:225 2859	1′
Toc	7 // Cmt:250 /075	
Queen/Penso	se (Circ)	
3507-20		
3620-40	<b> </b>	
3660-85	Blinebry	
5Q W/300 SI	5785;	
	5825,72 5903,54,	:
Tubb	5963,81,95	
6299-6309'	6015,50	
6352-68' 6384-90'	*	
6422-32	<del> </del>	
SQUEEZed during		
Conversion	6553,69,	
	6629,43	Well Equipment:
Drinkard Saw/200 sx		Tbg: $\frac{1}{2}$ Its $\frac{2^{3}}{8}$ Size $\frac{IPC}{IPC}$ Grade
6664-75 -		Pkr Type Baker Lok-Ser Depth: 5700
662490'-	<b>【13.2.3.4</b> 】	
	Casing:	5 5 C
6698-6704	Size: <u>7"</u>	Wt: 23 <sup>2</sup> Grd: N-80 Depth: 6730 Cmt: 8005x
6710-20	6720	

TD: 6733'