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HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☒ Other ✓
2. Name of Operator ✓
Apache Corporation (873)
3a. Address 3b. Phone No (include area code)
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FWL
UL K, Sec 9, T 21S, R 37E ✓

5. Lease Serial No
NMNM 90161
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No
8. Well Name and No. ✓
West Blinebry Drinkard Unit #036W
9. API Well No
30-025-09908 ✓
10. Field and Pool, or Exploratory Area
Eunice; Bli-Tu-Dr, N (22900) ✓
11. County or Parish, State
Lea County ✓
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture/Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently producing from the Blinebry/Tubb/Drinkard.
Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Squeeze Tubb interval fr/ 6190' - 6298'.
4. Drill out and test squeeze.
5. Clean out well to PBTD @ 6706'.
6. Isolate and acidize Drinkard fr/ 6586' - 6706'.
7. Isolate and acidize Blinebry fr/ 5674' - 5986'.
8. RIH w/ IPC injection tubing & packer to 5600'.
9. Notify BLM office prior to pressure testing casing per BLM regulations.
10. Set up surface equipment.
11. Begin injection in the Blinebry/Drinkard.

SUBJECT TO LIKE
APPROVAL BY STATE

AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE INJECTION
INTERVAL(S) WITHIN 30 DAYS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

Sophie Mackay

Date 09/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

NOV 14 2008

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

KZ

Present

WELL DATA SHEET

Last Update: 9-10-08

Lease Name: WBDV #36W (Hawk B-1 #5)

API No: 30-025-09908

Location: 1980'S/1980'W
C-N-E-SW, Sec 9, T-21S, R-37E

County: Lea ST: NM

Spud Date: 5-14-48 Well Elev: 3499' GL 10' KB

TD Date: 6-15-48 Completion Date: 6-22-48

TD: 6707' PBTD: 6706' TOC: 2675' + 5

Producing Formation: Blinberry / Trbb / Drinkard

Casing Size: 13 3/8" 9 5/8" Perfs: From 5674 to 5986' /spf 6586 to 6706'

Wt: 48# 36# 6190 to 6298' /spf _____ to _____

Grd: 440 J-55 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 226 2790' Well History: (See Attached)

Cmt: 200 500
(Circ) _____

Blinberry

5674-90, 5726-46'

5756-66, 80-96'

5810-30, 40-46'

5852-60, 84-96'

5918-34, 40-48'

5962-86'

Trbb

6190-6236'

6243-98'

Drinkard

6586-98'

6618-26'

6632-44'

6650-66'

6670-78'

6696-6706'

TD: 6707'

Well Equipment:

Pumping Unit: 160 PV

Size: 7" Motor Type: _____ HP: _____ POC: _____

Wt: 23# Tbg: 2 1/4 Jts 2 3/8" Size 4.7# J-55 Grade

Grd: N-80 MA @ _____ SN @ 6648' TAC @ 5600' (2-16-01)

Dpth: 6706' Rods: 262-3/4" D + 1-1 1/2" K bar

Cmt: 9405x Pump: 2" X 1 1/4" X 16' RHBC (2-16-01)

Proposed

WELL DATA SHEET

Last Update: 9-16-08

Lease Name: WBPV #36w (Halk B-1 #5) API No: 30-025-09908

Location: 1980's/1980's
C-NE-SW, Sec 9, T-21S, R-37E County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 5-14-48 Well Elev: 3499' GL 10' KB

Injection Order No: R-12981 TD Date: 6-15-48 Completion Date: 6-22-48

Permit BPD / PSI: 490 / 1120 TD: 6707' PBDT: 6706' TOC: 2675'

Casing Producing Formation: Blinebry / Drinkard

Size: 13 3/8" 9 5/8" Perfs: From 5674' to 5986' /spf _____ to _____

Wt: 48# 36# 6586' to 6706' /spf _____ to _____

Grd: H-90 J-55 Well History: (See Attached)

Dpth: 226 2790'

Cmt: 200 500
(Circ)

Blinebry

5674'

to

5986'

Drinkard

6586'

to

Well Equipment:

Tbg: ±180 Jts 2 3/8" Size IPC Grade

Pkr Type Daker Lok-Set Depth: 5600'

Casing:

Size: 7" Wt: 23# Grd: J-55 N-80 Depth: 6706' Cmt: 940 SA

6706'

6706'

TD: 6707'

