

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**  
AUG 27 2008  
**HOBBS**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other

2 Name of Operator  
ConocoPhillips Company 217817

3 Address 3300 N. "A" Street, Bldg. 6 Midland TX 79705-5406 3.a Phone No. (Include area code) (432)688-6818

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 1480' FNL & 665' FWL, Sec. 30, T-17S, R-33-E, UL "E"  
At top prod interval reported below 1480' FNL & 665' FWL, Sec. 30, T-17S, R-33-E, UL "E"  
At total depth 1480' FNL & 665' FWL, Sec. 30, T-17S, R-33-E, UL "E"

5. Lease Serial No. LC 058697B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no

8. Lease Name and Well No. 31422  
MCAUnit 390

9 API Well No. 30-025-38852

10 Field and Pool, or Exploratory 43329  
Maljamar; Grayburg-San Andres

11 Sec., T, R., M., on Block and Survey or Area S 30; TS 17-S; R 33E

12 County or Parish Lea 13. State New Mexico

14. Date Spudded 06/30/2008 15. Date T.D. Reached 07/07/2008 16. Date Completed ☐ D & A ☒ Ready to Prod. 08/06/2008

17 Elevations (DF, RKB, RT, GL)\* 4046' GR

18. Total Depth: MD 4492' TVD 19. Plug Back T.D.: MD 4479' TVD 20 Depth Bridge Plug Set: MD TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/CCL/HN GAMMA/SPECTRAL GAMMA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#			1181'	500 SX C		Surface	
7-7/8"	5-1/2" J55	15.5#			4479'	1200 SX C		Surface	
						100 SX C		Surface	
						NEAT			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4329'	4006'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg	4142'	4210'	4142' - 4210' 3 spf		42	Open
B) San Andres	4275'	4298'	4275' - 4298' 3 spf		69	Open
C)						
D)						

26. Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4142' - 4210'	Acidz w/2500 gls 15% Fercheck
	Frac w/12500 gls Proppant
4275' - 4298'	Acidz w/2500 gls 15% Fercheck
	Frac w/10500 gls proppant fl w/12000# sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/08/08	8/08/08	24	→	4	0	13	38	1.3020	Pumping

Choice Size Tbg. Press. Flwg. SI 250 95 24 Hr. Rate → Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size Tbg. Press. Flwg. SI 24 Hr. Rate → Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status

**ACCEPTED FOR RECORD**  
AUG 23 2008  
JERRY FANT  
PETROLEUM GEOLOGIST

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers


Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Rustler	1130'				
Salado	1330'				
Tansill	2354'				
Yates	2489'				
Seven Rivers	2838'				
Queen	3482'				
Grayburg	3828'				
San Andres	4230'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gay Thomas Title Regulatory TechnicianSignature  Date 08/11/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.