

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-38876 ✓</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Apache Corporation ✓</p>		<p>6. State Oil &amp; Gas Lease No. NA</p>
<p>3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224</p>		<p>7. Lease Name or Unit Agreement Name EW Walden ✓</p>
<p>4. Well Location Unit Letter N : 330 feet from the South line and 2250 feet from the West line Section 15 Township 22S Range 37E NMPM County Lea</p>		<p>8. Well Number 010 ✓</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3377' GR</p>		<p>9. OGRID Number 00873 ✓</p>
<p>10. Pool name or Wildcat Bluebry O&amp;G, Tubb O&amp;G, Drinkard ✓</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Request DHC: Bluebry/Tubb/Drinkard ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order R-11363

Pool Names: Bluebry Oil & Gas (Oil) 6660  
Tubb Oil & Gas (Oil) 60240  
Drinkard 19190

Perfs  
5426-5674  
5974-6100  
6398-6504

The allocation method will be as follows: Test 11 BO X 130 MCF X 172 BW

Bluebry	4 BO	36%	51 MCF	39%	161 BW	94%
Tubb	3 BO	28%	62 MCF	48%	0 BW	0%
Drinkard	4 BO	36%	17 MCF	13%	11 BW	6%
TOTAL	11 BO	100%	130 MCF	100%	172 BW	100%

Downhole commingling will not reduce the value of these pools.  
Ownership is the same for each of these pools.

DHC Order No: HOB-0267-A

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 11/06/2008

Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.com PHONE: (918)491-4864

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 17 2008

Conditions of Approval (if any):