State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazes District IV					12	20 South St.	Francis D					5 Copie	
1220 S. St. Franc	Sis Br, S			505	ND ATT	Santa Fe, N	-	THA		TO T		AMENDED REPORT	
¹ Operator n	ame and			281 FC	JK ALL	OWABLE	AND AU	THO	RIZATION ² OGRID Nun		KANSI	PORT	
-			Torch 2600 V		ervices, Inc.					241401			
		,			v. 1-20 i, TX 7976	53			³ Reason for F Drill Out CIB			tive Date imulate Well 10/8/08	
⁴ API Number						Jalmat: Tansill-	II-Yates-7 Rivers			⁶ Po	⁶ Pool Code 33820		
⁷ Property Code / ⁸ Property Nam							9 Well Numb			er 🗸			
302966 II. ¹⁰ Su	rface I	ocati	Ωn			Cooper Ja	l Unit					411	
Ul or lot no. Section J 24		і Том			Lot Idn	Feet from the 1600	North/South Line South				Vest line St	County Lea	
	ttom F	_			1	T	N 11/0		I	TO (6)	., .,	T	
UL or lot no.	Section	1 Tow	vnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/V	Vest line	County	
12 Lse Code	¹³ Prod	lucing M Code	ethod		onnection ate	¹⁵ C-129 Perr	C-129 Permit Number		C-129 Effective Date		17 C-129 Expiration Date		
III. Oil a		s Tra	nspor	ters									
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address										²⁰ O/G/W		
034053		Plains Marketing, LP										0	
		10 Desta Drive, Suite 200E Midland, TX 79705										<u> </u>	
024650		Targa Midstream Services, LP										G	
* * * * * * * * * * * * * * * * * * *					1	1000 Louisiana							
		Houston, TX 77002											
·											,		
<u> </u>												A CONTRACT OF A	
402	,												
IV. Well	Comp	oletion	n Data	l									
²¹ Spud Date 7/6/95		²² Ready Date 10/9/08		²³ TD 3800'		²⁴ PBTD 3800'		²⁵ Perforations 3026'-3362'		²⁶ DHC, MC DHC-1131			
	ole Size		10,5,0		g & Tubin			epth S			30 Sack	s Cement	
	2 1/4"				5/8" 24#		391'				250 sx		
					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		20002			1100			
7 7/8"		5 ½			½" 15.5# 	2″ 15.5#		3800'				1100 sx	
V. Well								,					
³¹ Date New 10/10/08	10/08		s Delivery Date		ģ	Test Date 9/20/08 134 Test Len 24 hrs		hrs	h 35 Tb	35 Tbg. Pressure		³⁶ Csg. Pressure	
³⁷ Choke Size		³⁸ Oil 7 / 17				Water 37 / 268	⁴⁰ Gas 3 / 53					⁴¹ Test Method Test Separator	
⁴² I hereby cert								·	OIL CONSERV	ATION	DIVISIO	N	
been complied complete to the													
Signature:							Approved by:		2				
Printed name:	/	Melanie Reyes					Title: PETROLEUM ENGINEER						
Title:							Approval Date: NOV 1 9 2008						
E-mail Address				ssistant					11/4 / Y	<u>CUU</u>			
Date:	<u>r</u>	eyesm(@odess	a.teai.com	1								
	100		1										