	R			
Submit 3 Copies To Appropriate State of New Mexico Office District I	Amended Form C-103 May 27, 2004			
1625 N. French Dr. Hobbs, NM 88240	WELL API NO. 30-025-37104			
District II 1301 W. Grand Ave., Artesia, NM 88210 MAR 2 02008 ONSERVATION DIVISION District III	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd, Aztec, Nusifo BBS 230 South St. Francis Dr. District IV	6. State Oil & Gas Lease No.			
1220 S St Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Vince BGH /			
1. Type of Well: Oil Well 🖾 Gas Well 🗍 Other	8. Well Number			
2. Name of Operator	9. OGRID Number			
Yates Petroleum Corporation	025575 <			
3. Address of Operator	10. Pool name or Wildcat			
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Jenkıns; Devonian Wildcat Mississippian			
4. Well Location				
	750 feet from the <u>East</u> line			
Section 30 Township 9S Range 35E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4165' GR				
Pit or Below-grade Tank Application 🗌 or Closure 🗌				
Pit type Depth to Groundwater Distance from nearest fresh water well Dist				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WORK				
TEMPORARILY ABANDON				
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT	JOB			
OTHER: D OTHER:	Squeeze Atoka Perfs			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion.</li> </ol>	l give pertinent dates, including estimated date each wellbore diagram of proposed completion			
<b>2-18-08</b> RU and released packer. TIH w/packer and RBP. Set RBP @ 11800'. Spot 2 sx 2 into Atoka perfs. Pressure tested. Released packer and pulled 60 stands.	20/40 sand. Pulled packer to 11550'. Pumped			
2-19-08 RUWL. Set 7" retainer @ 11570'. Pumped 75 sx "H" Neat w/additives. Squeeze	ed Atoka perfs to 5500# w/20 sx in formation.			

2-20-08 TIH w/6-1/8" bit and tagged cement. Drilled 2' of cement. Drilled on retainer. Circulated clean.

2-21-08 Drilled retainer and cement. Circulated clean. Tested squeeze holes to 1000# for 5 mins. Washed sand off RBP. TOH.

2-22-08 Latched and released RBP. TOH.

2-7/8" tubing @ 5996'

## Well is completed in Devonian and Mississippian. (DHC-3923) OHC-3923-A

I hereby certify that the information above is true and co	omplete to the best	of my knowledge and belief. I fi	urther certify that any pit or below-
grade tank has been/will be constructed of closed according to NI	MOCD guidelines 🔲, :	a general permit 🔲 or an (attached) al	iternative OCD-approved plan [].
SIGNATURE ton Dens		gulatory Compliance Technician	
Type or print name <u>Stormi Davis</u>	E-mail address: _	stormid@ypcnm.com Tele	phone No. <u>575-748-1471</u>
For State Use Only			
APPROVED BY: Chin Williams		SUPERVISOR/GENERAL MAN	ACER APR02 2008
Conditions of Approval (if any): 24 Jenkins			