

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Aztec, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008							
<div style="position: absolute; top: -50px; left: 100px; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: -50px; left: 150px;">NOV 17 2008</div> <div style="position: absolute; top: -50px; left: 100px; font-size: 1.5em; opacity: 0.5;">HOBBS (II)</div>																			
1. WELL API NO. 30-025-38791 ✓																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. N/A																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Hester 12 ✓													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number:  009 ✓													
8. Name of Operator Apache Corporation ✓						9. OGRID													
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat H; Blinebry, S/H; Tubb/H; Drinkard													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	K	12	20S	38E		2440	South	2500	West	Lea	✓								
BH:	K	12	20S	38E		2310	South	2310	West	Lea									
13. Date Spudded 06/13/2008	14. Date T D. Reached 06/23/2008		15. Date Rig Released 06/25/2008			16. Date Completed (Ready to Produce) 10/24/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3564'										
18. Total Measured Depth of Well 7346'			19. Plug Back Measured Depth 7300'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CSITT, CNPhDen, DLL-MG										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6064-6332' (Blinebry) 6562-6876' (Tubb) 6979-7084' (Drinkard)																			
23. <b>CASING RECORD</b> (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1605'		12-1/4"		750 sx / circ											
5-1/2"		17#		7345'		7-7/8"		1190 sx / TOC 120' CBL											
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET											
						2-7/8"	7111'												
26. Perforation record (interval, size, and number) Drinkard: 6979-7084' (2 JSPF, 54 holes) producing Tubb: 6562-6876' (2 JSPF, 54 holes) producing Blinebry: 6064-6332' (2 JSPF, 54 holes) producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6979-7084</td> <td>2Kgal 15%HCl, 41Kgal SS-35 + 62K# 20/40</td> </tr> <tr> <td>6562-6876</td> <td>2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6064-6332</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6979-7084	2Kgal 15%HCl, 41Kgal SS-35 + 62K# 20/40	6562-6876	2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40	6064-6332	2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40
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28. <b>PRODUCTION</b>																			
Date First Production 10/24/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump					Well Status (Prod or Shut-in) Producing												
Date of Test 11/01/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 58	Water - Bbl. 166	Gas - Oil Ratio 2522												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By Apache Corporation										
31. List Attachments C-102's, C-103's, C-104's (Logs mailed 7/09/2008)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 11/06/2008										
E-mail Address sophie.mackay@apachecorp.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2881'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3097'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3666'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4276'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5635'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6059'	T. Gr. Wash	T. Dakota	
T. Tubb 6556'	T. Delaware Sand	T. Morrison	
T. Drinkard 6882'	T. Bone Springs	T. Todilto	
T. Abo 7136'	T. Rustler 1550'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology