State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

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1301 W Grandla ver <u>District III</u> 1000 Rio Brazos Rd District IV		tion Division t. Francis Dr.		Submit to Appropriate District Office 5 Copies							
1220 S. St Francis I	DIN DIN	Santa Fe, N	NM 87505		TION I			AMENDED REPOR			
Operator name	and Address		<u>OR ALI</u>	OWABLE	AND AUTH		GRID Nui	nber	CANSPO	ORT .	
Apache Corpo		³ R	3 Reason for Filing Code/ Effective Date RC - 10/20/2008								
Tulsa, OK 74136-4224 4 API Number 30 -025-38810 5 Pool Name Warren; Tubb (Cas)						6 Pool Code 87080- 63280					
⁷ Property Code	⁸ Property Nan	ne		9 ,			9 V	Well Number 005			
II. ¹⁰ Surfac	ce Locatio	<u>BM Marcu</u> n	<u>S</u>					00			
B 20 20S		vnship Range Lo 38E		Feet from the 330	North/South Li North		Feet from the 1650		East/West line County Lea		
	m Hole Lo	Location \text{Variable} wnship Range Lot Idn Feet from the second seco			ne North/South line Feet from the			East/West line County			
OL of lot lio. Section 1		isinp Range	Tange Dot rain		North South I						
P Lse Code P	Producing Meth Code		Connection Date /2008	¹⁵ C-129 Per	mit Number	¹⁶ C-129	Effective	Date	¹⁷ C-	129 Expiration Date	
III. Oil and	Gas Trans	porters		i9			•			20	
Transporter OGRID		Transporter Name and Address						²⁰ O/G/W			
015694	Navajo P.O. Bo Artesia	o Refining Co Sox 159 a, NM 88210						. क्षा के का			
024650 Targa Midstream Services									G	a thail and a man and and and and and and and and and a	
no social social sections of the section of the sec	1000 L	ouisiana, Suit n, TX 77002					करण के हैं । के सामकार कार्यकार प्रकार कर के के सामकार के सामकार के सामकार के सामकार के सामकार के सामकार के सा				
TO CONTRACT VICTORIANA	\$.	-							inaSak:		
Service of the servic					Mr. var. v	30(1) 3 2 4 4 4 4 7 7					
7. 连续设施区分配额近线高							····			The second section of the section of th	
The state of the s					16 . " 1946 E v. 17 k	s in the framework in the first state that sight spine is size a					
IV. Well Co	ompletion	Data						•			
²¹ Spud Date 06/15/2008	10/20/20	²² Ready Date /20/2008		²³ TD	²⁴ PBTD 6800' RBP 6		²⁵ Perforations 6484' - 6690'		/1.	10B-0279	
²⁷ Hole Size		008 7300'		ng Size			3		30 Sac	Sacks Cement	
12-1/4"	8-5/8"			1500'			750 sx / circ				
7-7/8"		5-1/2"			7300'			1325 sx / TOC @ 200' CBL			
Tubing		2-7/8"			6694'						
						,					
V. Well Tes			1								
³¹ Date New Oil 10/20/2008		10/20/2008 10/20/2008 24 hour		³⁴ Test Le 24 hours			bg Pres	Pressure ³⁶ Csg. Pressure			
³⁷ Choke Size 46/83		³⁸ Oil 16/33		9 Water	40 Gas 26/146				I	41 Test Method Pumping	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
complete to the be Signature.	,	wledge and bel Mackay			Approved by:	A.	ah.		>		
Printed name:	Title: PETROLEUM ENGINEER										
Sophi Title:	Approval Date:										
E-mail Address:		<u> </u>	v 19	200	<u>d</u>						
sophie.mackay@ Date 11/06/2008		Phone: (918)491-4864									
11/00/200	· · · · · · · · · · · · · · · · · · ·	(918	7491-486	94							