

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Aztec, NM 87410
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
NOV 10 2008
HOBBS, NM

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-38811 ✓

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN ✓

3. State Oil & Gas Lease No. N/A

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BM Marcus ✓ 302327

6. Well Number:
006 ✓

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Apache Corporation ✓

9. OGRID
873 ✓

10. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224

11. Pool name or Wildcat
Blinebry O&G, Warren; Tubb

12. Location
Surface: B 20 20S 38E 990 North 2310 East Lea ✓
BH:

13. Date Spudded 06/28/2008
14. Date T.D. Reached 07/06/2008
15. Date Rig Released 07/08/2008
16. Date Completed (Ready to Produce) 10/22/2008
17. Elevations (DF and RKB, RT, GR, etc.) 3551' GR

18. Total Measured Depth of Well 7300'
19. Plug Back Measured Depth 6750' RBP
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run DLL-MG, ISAT, SD-DSN, BVP

22. Producing Interval(s), of this completion - Top, Bottom, Name
5892-6093' (Blinebry), 6390-6682' (Tubb)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1515'	12-1/4"	750 sx / circ	
5-1/2"	17#	7300'	7-7/8"	1325 sx / TOC 270' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6697'	

26. Perforation record (interval, size, and number)
Drinkard: 6828-6956' (2 JSPF, 45 holes) RBP @ 6750'
Tubb: 6390-6682' (2 JSPF, 54 holes)
Blinebry: 5892-6093' (2 JSPF, 36 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6828-6956	2Kgal 15%HCl, 77Kgal SS-35/40 + 150K# 20/40
6390-6682	2Kgal 15%HCl, 82Kgal SS-25 + 184K# 20/40
5892-6093	2Kgal 15%HCl, 76Kgal SS-25 + 150K# 20/40

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/22/2008	Pumping - Rod Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/2008	24 hours			71	126	158	1775

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						36.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corporation

31. List Attachments
C-102's, C-103's, C-104's (Logs mailed 7/15/2008)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Sophie Mackay

Printed Name
Sophie Mackay

Title
Engineering Tech

Date
11/06/2008

E-mail Address
sophie.mackay@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2739'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2974'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3541'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4084'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5381'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5876'	T. Gr. Wash	T. Dakota	
T. Tubb 6389'	T. Delaware Sand	T. Morrison	
T. Drinkard 6697'	T. Bone Springs	T. Todilto	
T. Abo 6989'	T. Rustler 1447'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology