Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District D 1625 N Freich D Habbs AM 88440.	Energy, Minerals and Natural Resources	June 19, 2008
1625 N Arthch Dr., Lobbs, W. 88240.		WELL API NO. 30-025-37055
1301 W Grand Ave , Artesia, NM 8821 0	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III I 000 Rio Britano Rd. Azlec 31/2008	1220 South St. Francis Dr.	STATE STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1210 Steff Francis Pf., Senta Fe, NM, 87505		VB-1296
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Doy State
PROPOSALS)		Bay State 8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		
Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210		Airstrip; Bone Spring North
4. Well Location	1600	
Unit Letter K	1680 feet from the South line and	1980 feet from the West line
Section 13	Township 18S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GP et 3976' GR	(c.)
The ordination with the production of the second se	3770 GR	The first the first the state of the state o
12. Check A	ppropriate Box to Indicate Nature of Notice	e. Report or Other Data
•		, 1
NOTICE OF INT		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIALWO CHANGE PLANS COMMENCE D	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE.	WIGETH LE COMPL	
_		
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	ing, obb read from the maniple completions.	reach wencere diagram of proposed completion
7/28/2008 Start Drilling Plugs.		
7/29/2008 Squeezed perforates 5,142'-5,162' w/ 100 sx Class C cement. 8/5/2008 TD @ 9,260'. CIBP @ 9,200' w/35' cement cap. Perforated 8,857.5'-8,910' 38 holes		
8/6/2008 Acidize w/3,000 gals 15% HCL.		
8/8/2008 CIBP @ 8,810' w/35' cement cap. Perforated 8,698'-8,714' 33 holes. Acidized w/2,500 gals 15% HCL 8/12/2008 CIBP @ 8,650' w/35' cement cap. Perforated 8,527'-8,556' and 8,505'-8,515' 158 holes.		
8/13/2008 CIBP @ 8,650 W/35 cement cap.		
8/14/2008 CIBP @ 8,405' w/35' cement cap.		
8/15/2008 Acidized w/3,000 gals 15% HCL. 8/20/2008 Frac 110 260# White Sand 20/40	, 16,000# OptiProp 20/40, 86,646 gals 40# linear gel.	
8/21/2008 RIH w/230 jts 2 7/8", SN @ 7322	2'.	,
8/22/2008 RIH w/2 1/2"x2"x24' RHTC pum	p.	·
9		
Spud Date: 7/28/2008	Rig Release Date:	0/22/2000
1/28/2008	,	8/22/2008

hereby certify that the information al	bove is true slid complete to the best of my knowled	lge and belief.
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SIGNATURE / Jenn W.	Shenell TITLE Production Clerk	DATE 11/11/2008
7 - 0		DATE 11/11/2008
SIGNATURE ( ) C. Sherrell		DATE 11/11/2008 energycorp.com PHONE: 575-748-1288
7 - 0	E-mail address: jerrys@macke	energycorp.com PHONE: 575-748-1288
Type or print name Jerry W. Sherrell		energycorp.com PHONE: 575-748-1288

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