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| Submit To Appropriate District Office Two Copies NOV 13 2008 District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 July 17, 2008 | |
| | | 1. WELL API NO. 30-025-37055 ✓ | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓ | |
| | | 3. State Oil & Gas Lease No. VB-1296 | | 5. Lease Name or Unit Agreement Name Bay State 37217 | |
| 4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC) | | 6. Well Number 1 | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
| 7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry | | 8. Name of Operator Mack Energy Corporation | | | |
| 9. OGRID 013837 ✓ | | 11. Pool name or Wildcat Airstrip; Bonespring North 962 | | | |
| 10. Address of Operator P.O. Box 960 Artesia, NM 88210 | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot |
| Surface: | K | 13S | 18S | 34E | |
| BH: | | | | | |
| 13. Date Spudded 7/28/2008 | 14. Date T D Reached 8/05/2008 | 15. Date Rig Released 8/22/2008 | 16. Date Completed (Ready to Produce) 8/22/2008 | 17. Elevations (DF and RKB, RT, GR, etc) 3,976' GR | |
| 18. Total Measured Depth of Well 9,260' | | 19. Plug Back Measured Depth 8,370' | | 20. Was Directional Survey Made? Yes | |
| 21. Type Electric and Other Logs Run Gamma Ray, Neutron Density Lateralog, Spectral Gamma Ray | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 5,142-7,316' Airstrip; Bonespring North | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB/FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8 | 48 | 370' | 17 1/2 | 390sx | None |
| 8 5/8 | 32 | 3,250' | 11 | 1,200sx | None |
| 5 1/2 | 17 | 9,943' | 7 7/8 | 835sx | None |
| | | | | | |
| 24. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKSCEMENT | SCREEN | |
| | | | | | |
| | | | | 25. TUBING RECORD | |
| SIZE | | DEPTH SET | | PACKER SET | |
| 2 7/8 | | 7,322' | | | |
| | | | | | |
| 26. Perforation record (interval, size, and number) 5,142-5,162', .41, 18 7,191-7,316', .41, 54 CIBP @ 8,405' w/35' cmt cap 8,502-8,515' & 8,527-8,556', .41, 158 CIBP @ 8,650' w/35' cmt cap | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 5,142-8,910' AMOUNT AND KIND MATERIAL USED See C-103 for details | | |
| 28. PRODUCTION | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24" pump | | Well Status (Prod or Shut-in) Shut-In | |
| Date of Test 10/08/2008 | Hours Tested 24 hours | Choke Size | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 0 |
| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl 0 | Gas - MCF 0 | Water - Bbl 184 |
| | | | Oil Gravity - API - (Corr) | | |
| | | | 184 | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc) | | | | | 30. Test Witnessed By Robert C. Chase |
| 31. List Attachments | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of temporary pit. | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial | | | | | |
| Latitude | | Longitude | | NAD 1927 1983 | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | |
| Signature Jerry W. Sherrell | | Printed Name Jerry W. Sherrell | | Title Production Clerk | |
| E-mail Address jerrys@mackenergycorp.com | | | | Date 11/11/2008 | |

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

| | | |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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