

Submit To Appropriate Two Copies  District I			200	<b>3</b> En	ergv.	State of Ne Minerals and	w N	Mexic atural	co Re	esources				****			rm C	
District II 1301 W Grand Av	210	8 Energy, Minerals and Natural Resources Oil Conservation Division					1. WELL API NO. 30-025-37055											
1000 Rio Brazos R	g p		20 South St						2 Type of Lease STATE FEE FED/INDIAN									
District IV 1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No VB-1296									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5 Lease Name or Unit Agreement Name Bay State									
4 Reason for filing										5 Lease Name Bay State	or Un	it Agree	ement Na	me フィ	117	_		
M   00   10   10   10   10   10   10									6 Well Numb					<u>~   /</u>				
C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)  7 Type of Completion								1										
□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR								R ☑ OTHER Re-Entry										
8 Name of Opera	ntor Ma	ack En	ergy Co	rpora	tion							9 OGRID 013837						
10 Address of O	perator											11 Pool name or Wildcat						
						88210						Airstrip; Bonespring North 962						
12.Location Surface:	Unit Ltr		tion	Towns			Lot			Feet from the		N/S Line	Feet from the				County	
BH:	K	138	<u> </u>	18S		34E			_	1680	_	South	1980		West		Lea	
13 Date Spudded	14 I	Date T D I	Reached	ned 15 Date Rig Re		Released	<u> </u>		16	Data Committee		(Ready to Prod	uca)	I 1	7.51 (		D	
7/28/2008	8/05	/2008		8/22/2008					16 Date Completed (Re 8/22/2008			F		17 Elevations (DF and RKB, RT, GR, etc.) 3,976' GR				
18 Total Measure 9,260'				19 Plug Back Measured Depth 8,370'				ŀ	20 Was Directional Survey Yes			Survey Made?	21 Type Electric and Other Logs R Gamma Ray, Neutron Density Lateralog, Spectral Gam Ray			Run Gamma		
22 Producing Interval(s), of this completion - Top, Bottom, Name 5,142-7,316' Airstrip; Bonespring North																		
23		<u></u>	1 0		CAS	ING RECO	ORI	) (Re	epc	rt all str	ing	s set in we	<u>(11)</u>					718
	CASING SIZE WEIGHT LB			LB /FT DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULL			PULLEI	)		
13 3/8 48 8 5/8 32								17 1/2			390sx: None							
		17			9,943			7 7/8	R ·				None None					
		. ,	******	7,743						None None			·					
	-				•	*				-	_	£5.						
24 SIZE	LTOR		Lpo	TTOLE	LIN	ER RECORD					25	9. T						
SIZE	TOP		BO	ВОТТОМ		SACKSCEMENT SC		SCR	EEN		SIZ 2. 7.	/8	7.32	TH SE	Т	PACKE	R SET	
					,							,	1,52		f			
26. Perforation re 5,142-5,162', .41,	ecord (in	terval, sız	e, and nur 8.69	d number) 8,698-8,714', .41, 33				27 A	ACID, SHOT, FRA			ACTURE, CEMENT, SQUEEZE, ETC						
7,191-7,316', .41, 54			CIBI	CIRD @ 8 810' 11/ 25' omt oon				DEP 5 14	TH I 2-8	NTERVAL ,910'		AMOUNT AND KIND MATERIAL USED See C-103 for details						
CIBP @ 8,405' w/35' cmt cap 8, 8,502-8,515' & 8,527-8,556', .41, 158				7.5-8,91	0', .41,	38		5,1 1		,,,,,,		500 0-105	TOT U	ctaris				
CIBP @ 8,650' w/35' cmt cap																		
PRODUCTION																		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																		
Data of Tool	1	T . 1	2 1/2 3		4" pun			- 6.1	DI I	(		Shut-In		<u>ر</u>				
Date of Test				oke Size		Prod'n For O1 Test Period			1		es s	- MCF	Water - Bbl		out on runo		ļ	
10/08/2008 Flow Tubing				Calculated 24-		Oıl - Bbl		<u> </u>	0 Gas - MCF		•	<u> </u>	184					
Press Cashing Flessure			Hour Rate		ł		ı,	145 -	1		Water - Bbl	Oil Gravity		ivity - AP	I - (Corr	)	l	
29. Disposition of Gas (Sold, used for fuel, vented, etc)						0 0					184 30 Test Witnessed By							
Robert C. Chase																		
22 If a tampage		- d - 4 d	-11 -44 -1 -															
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.  33 If an on-site burial was used at the well, report the exact location of the on-site burial																		
33 It an on-site bi	urial was	used at th	e well, rep	ort the e	cact loca		te bur	ial										$\neg$
I hereby certif	z that t	he infori	mation s	hown o	n both	Latitude sides of this	form	is tri	ue a	and comple	ete	Longitude to the best of	my k	nowle	dge and	NAD belief	1927 1	983
Signature	eny	, 1	5he	nell	1 P	Printed Name <u>Jerry V</u>						oduction Cl	-		Ü	Date 1	1/11/2	800
E-mail Addres	E-mail Address jerrys@mackenergycorp.com																	

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## **INSTRUCTIONS**

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New: Mexico				
T. Anhy.	T. Cariyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
·B. Salt	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 3282	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 4168	T. Devonian-	T. Cliff House	T. Leadville			
T. Queen 4412	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 4960	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 5630	T. Morrison				
T. Drinkard	T. Bone Springs 8384	T.Todilto				
T. Abo	T. Bone Springs 2nd 9172	T. Entrada				
T. Wolfcamp 9920	T. Bone Springs 3rd 9806	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough Q	T.	T. Permian	·			

			OIL O SANDS C	OR GAS OR ZONES
No. 1, from	: to	No. 3, from	· to	. <b></b>
No. 2, from	to	No. 4, from	to	·
	IMPORT	ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet feet		
No. 2, from	to	feet	<del>-</del>	
No. 3, from	to to	feet	·	
ĭ	THOLOGY REC	ORD (Attach additional sheet if	nacaccami)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		•					,
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