

RECEIVED
Submits Copies to Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
14000 Rd. Bldg. 300, Aztec, NM 87810
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-37055 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓ |
| 6. State Oil & Gas Lease No. VB-1296 |
| 7. Lease Name or Unit Agreement Name Bay State ✓ |
| 8. Well Number 1 ✓ |
| 9. OGRID Number 013837 ✓ |
| 10. Pool Name or Wildcat Airstrip; Bone Spring North |
| 11. Elevation (Show whether DR, RKB, RT, GP etc.) 3976' GR |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> | |
| 2. Name of Operator Mack Energy Corporation ✓ | |
| 3. Address of Operator P.O. Box 960 Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>K</u> <u>1680</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u> ✓ | |
| 11. Elevation (Show whether DR, RKB, RT, GP etc.) 3976' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Set CIBP @ 5200' w/ a 35' cmt cap.
- 2) Perf at 3300' and set 25sx cmt plug from 3300-3200'; 100' outside and 100' inside of csg. (across 8 5/8" shoe, top yates/btm salt)
- 3) Perf at 1825' and set 25sx cmt plug from 1825'-1725'; 100' outside and 100' inside of csg. (50' above top of Salt)
- 4) Perf at 420' and set 100sx cmt plug from 420' to surface; outside and inside of csg. (across 13 3/8" shoe to surface)
- 5) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Spud Date: 7/28/2008

Rig Release Date: 8/22/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/13/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com PHONE: 575-748-1288

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 19 2008

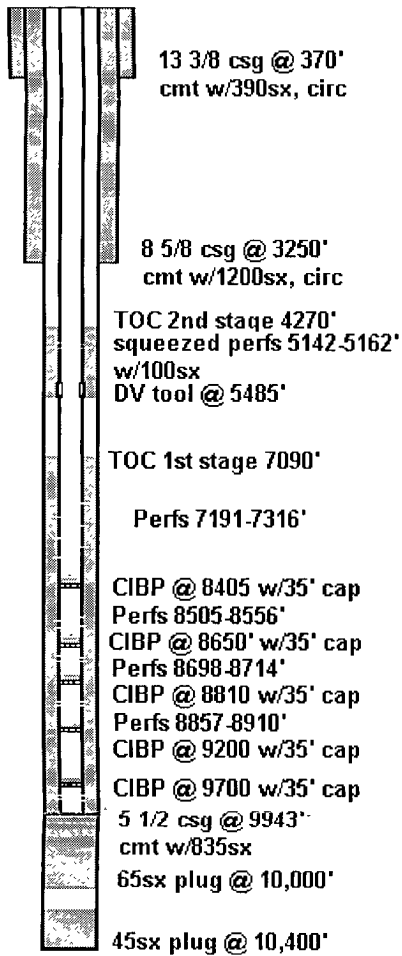
Conditions of Approval (if any):

Mack Energy Corporation
Bay State #1 30-025-37055

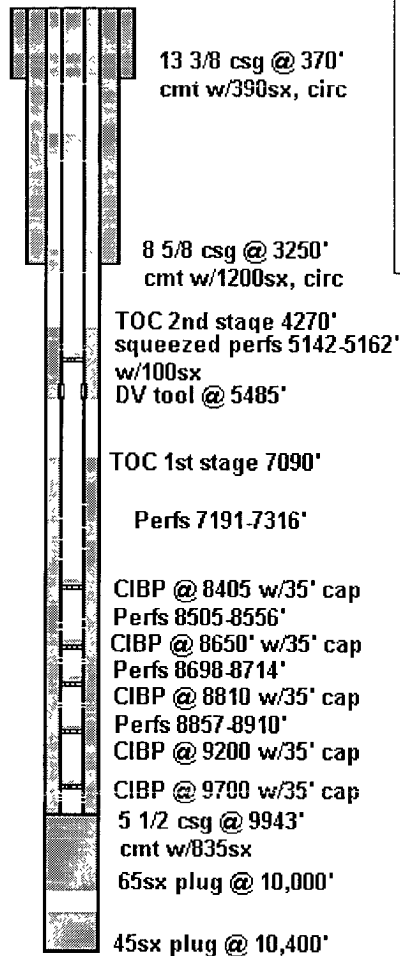
Before

After

Proposed



TD 10,400'



TD 10,400'

Perf @ 420 sqz 100sx
from 420-surface

Perf @ 1825 sqz 25sx
from 1825-1725'

Perf @ 3300 sqz 25sx
from 3300-3200'

CIBP @ 5200 w/35' cap