

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88211 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		RECEIVED NOV 17 2008				1. WELL API NO. 30-025-38876 ✓												
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. N/A												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EW Walden ✓														
				6. Well Number: 010 ✓														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation ✓				9. OGRID 873 ✓														
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				11. Pool name or Wildcat Blinebry O&G, Tubb O&G, Drinkard														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	15	22S	37E		330	South	2250	West	Lea ✓								
BH:																		
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
06/10/2008	06/19/2008		06/21/2008		10/18/2008		3377' GR											
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
6700'			6656'		No		SD/DSN, DLL-MG, Borehole Vol											
22. Producing Interval(s), of this completion - Top, Bottom, Name 5426-5674' (Blinebry O&G) 5976-6100' (Tubb) 6398-6504' (Drinkard)																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1170'		12-1/4"		650 sx / circ										
5-1/2"		17#		6700'		7-7/8"		1150 sx / TOC@2600'		CBL								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	6546'												
26. Perforation record (interval, size, and number) Blinebry: 5426-5674' (2 JSPF, 53 holes) Producing Tubb: 5976-6100' (2 JSPF, 39 holes) Producing Drinkard: 6398-6504' (2 JSPF, 48 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5426-5674</td> <td>3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>5976-6100</td> <td>3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6398-6504</td> <td>3Kgal 15%HCl, 39Kgal SS-35 + 60K# 20/40</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5426-5674	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	5976-6100	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	6398-6504	3Kgal 15%HCl, 39Kgal SS-35 + 60K# 20/40
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
10/18/2008		Pumping - Rod Pump				Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
11/02/2008	24 hours			11	130	172	11,818											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
						37.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corporation											
31. List Attachments C-102's, C-103's, C-104's (Logs mailed 7/3/08)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 11/06/2008									
E-mail Address sophie.mackay@apachecorp.com																		

completion of any newly-d
rt, this shall be accompan

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2578'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2800'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3325'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3603'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3871'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5047'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5459'	T. Gr. Wash	T. Dakota	
T. Tubb 5960'	T. Delaware Sand	T. Morrison	
T. Drinkard 6279'	T. Bone Springs	T. Todilto	
T. Abo 6518'	T. Rustler 1123'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology