

Office
District I

1625 N. Francis Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

3002523313

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

E058400008

7. Lease Name or Unit Agreement Name

WEST PEARL QUEEN UNIT

8. Well Number 167

9. OGRID Number

025482

10. Pool name or Wildcat

PEARL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XERIC OIL AND GAS CORP

3. Address of Operator

14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TX 77079

4. Well Location

Unit Letter O : 1215 feet from the S line and 1325 feet from the E lineSection 29 Township 19S Range 35E NMPM LEA County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3753 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: WELL REPAIR/ MAINTAINANCE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORMED WELL REPAIR /MAINTAINANCE WORK ON THE SUBJECT WELL. SWAB TESTED WELL.

RESULTS OF SWAB TEST: 8 BBLs OIL, 87 BBLs WATER

INITIAL FLUID LEVEL: 400'

FINAL FLUID LEVEL: 4460'

SEE ATTACHED DAILY WORKOVER REPORTS FOR MORE DETAILS.

Spud Date: 12/22/90

Rig Release Date: 1/5/91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney E. Boyd TITLE: Authorized Agent DATE Nov. 7, 2008Type or print name: Whitney E. Boyd E-mail address: wboyd@mbakercorp.com PHONE: 307.763.0209

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE Nov 19 2008

Conditions of Approval (if any):

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RUN - PULL REPORT				
PULLED FROM WELL		DESCRIPTION	RUN IN WELL	
LENGTH	QTY		LENGTH	QTY
\$ 8.00	1	1-1/4" POLISHED ROD		
		4'X7/8" ROD SUB		
37.2	62	1" FG RODS		
25	81	7/8" STEEL RODS		
10	1	1" RODS ON BOTTOM		
		1-3/4" X 4' PLUNGER AND STANDING VALVE		
31.5	149	2-7/8" , J-55, 6.5# TUBING		
		2X2-3/8" TUBING SUB		
16	1	1-3/4"X16' PUMP BARREL		
	1	2-3/8" X 4' PERFORATED SUB		
		2-3/8" MUD ANCHOR		
		0		
		0		
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OPERATOR Xeric Oil and Gas Corp	
WELL NAME West Pearl Queen # 167	
LEGAL LOCATION sec. 29;T19S; R35E	API NUMBER 30-025-23313
County, State Lea, New Mexico	AFE NUMBER



Daily Completion Report

REPORT DATE 10/25/2008	DAYS SINCE RIG-UP 2
TOUR SHEET NO.	TOTAL DEPTH 5050'
RIG CO & NUMBER Reeco # 116	PBTD 5013'
Page 3 of 4	WELLSITE SUPERVISOR Michael L. Allred

PRODUCTION OBJECTIVE INFORMATION													
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-m Top	U-m Btm	U-m Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen								4757	4758				
								4897	4898				
								4959	4960				

OPERATION SUMMARY													
PRESENT OPERATION - Swab								DAILY COST		CUMULATIVE COST		AFE COSTS	
								\$				\$	

OPERATION NEXT 24 HOURS -													

PURPOSE & PLAN OF THIS OPERATION -													

DAILY COMPLETION SUMMARY				
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	9:30	2.50		Warm up, TIH w 148 jts 2 7/8" J-55 tbg and 2 7/8' SN
9:30	10:30	1.00		rig to run swab
10:30	15:00	4.50		Swab well with 2 7/8" swab cups, recover 87bbl H2O and 8bbl Oil, Total fluid recovered 95bbl.
		0.00		Initial fluid depth @ 400'; final fluid depth @ 4460'
16:00	17:30	1.50		TOOH 60 jts 2 7/8" tbg, ND BOP; 80 JTS 2 7/8" tbg and 2 7/8" seating nipple set @: landed in wellhead
17:30	18:30	1.00		secure location; RD SDFN
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COMPLETION RIG REPORT

10/25/2008

P. 4 of 4

RUN - PULL REPORT

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31.5	149	2-7/8" , J-55, 6.5# TUBING	\$ 31.50	\$ 80.00
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