

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-05488
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
Section 24	
8. Well No.	331
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3658' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter J : 1320 Feet From The SOUTH Line and 1325 Feet From The EAST Line Section 24 Township 18S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	3658' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Convert to Injector <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. Pull and lay down production equipment.
2. Cut off and replace wellhead for CO2 service.
3. Deepen well from 4227' to 4300'.
4. Run 5" liner from 3843' to 4300'. Bottom of 7" csg shoe @3878'.
5. Perforate the 5" liner from 4165'-75', 4238'-48', and 4265'-75'. (2 jspf, 180 degree phasing)
6. Stimulate new perms w/2500 g NEFE HCL Acid.
7. Set 5" Guiberson G-6 pkr w/1.875 "F" Nipple, XL on/off tool, 131 jts 2-7/8" Duoline tbg. Pkr set @4430'.
8. Circ csg w/145 bbl pkr fluid. Test csg to 500 psi for 30 min and chart for the NMOCD.
9. NU Wellhead. RDPU. Clean Location.

Well converted to Injector. Waiting on flowline to be installed.

Rig up Date: 09/19/2003
Rig Down Date: 11/08/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 11/10/2003
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)
APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2003
CONDITIONS OF APPROVAL IF ANY:

