(April 2004) DEPARTMEN NOV 18. 2008/REAU OF I SUNDRY NOTICES	TED STATES NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS proposals to drill or to re-enter a m 3160-3 (APD) for such proposa	OCD-HOBBS	FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007 5. Lease Serial No. <u>NM LC031736A</u> 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. NM 70948A
1. Type of Well     Gas Well     Injection			8) Well Name and No Eunice Monument 108
2. Name of Operator XTO Energy Inc.			South Unit 9. API Well No.
3a. Address         3b. Phone No. (include area code)           200 N. Loraine, Ste. 800 Midland, TX 79701         432-620-6740			30-025-04330
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg-
1980' FNL & 1980' FEL Unit Ltr. G, Section 25, T-20S, R-36E 🖌			San Andres 11 County or Parish, State
			Lea NM /
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
		TYPE OF ACTION	
Notice of Intent	Acidize Deepen		(Start/Resume) Water Shut-Off
X Subsequent Report	Casing Repair New Cons		
Final Abandonment Notice	Change Plans Plug and A	abandon Temporarily	
	Convert to Injection Plug Back	Water Dispo	Breakdown
<ul> <li>13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)</li> <li>08/23/08 MIRU. ND WH &amp; NU BOP. Rel pkr. POOH LD 2-3/8" J-55 IPC tbg. ND BOP &amp; NU WH. RDMO PU.</li> <li>09/04/08 MIRU. MI rack 4,100' of 2-7/8" L-80 tbg &amp; MI Basic Rev Unit. PU &amp; RIH w/6-1/8" bit &amp; 7" scraper on 2-7/8" L-80 tbg. Tag @ 4,032'. RU pmp. Brk circ w/75 BFW &amp; C0 fr 4,032'-4,037'. Circ clean. RD. OIIG w/2-7/8" L-80 tbg.</li> <li>Attached is the Continued Procedure.</li> </ul>			
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<ol> <li>14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title		· · · · · · · · · · · · · · · · · · ·
Kristy Ward		Regulatory Analyst	ACCEPTED FOR RECORD
Kristy Ward		/29/08	
Approved by			
Approved by Date Date Date Date Date Date Date Date			
Conditions of approval, if any, are attached. Approval of this holice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department of ageric of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Eunice Monument South Unit #108 WIW Clean Out, Run Liner, Perf & Breakdown Cont'd.

- 9/5/08 (RIH w/4-1/2" liner). RU Bull Rogers casing crew. PU & RIH w/Baker 4-1/2" float shoe, 1 jt 4-1/2" 11.60#, J-55 csg, Baker type "1" landing collar, 13 jts of 4-1/2" 11.60#, J-55 ST&C csg, Baker 5-1/2" 8rd x 4-1/2" 8rd crossover, 4-1/2" x 7" 17-23# Baker "CMC" 6 cone liner hanger, Baker 5-1/2" x 7" 22# Hyflo 3 liner pkr w/type 1 extension, 22 jts of 4-1/8" DC & 2-7/8" N-80 tbg & tag PBTD @ 4,037'. PUH & set liner hanger @ 3,399.55'. RU BJ cmt equipment. Load tbg w/27 BFW. Pmp 20 bbls of mud clean 2, followed w/200 sks of class "C" cmt w/6% A-10 @ 3 BPM, 400 psig. Rel pump dwn plug. Diplace w/28 BFW @ 3 BPM, 1,400 psig. Bump plug & tst to 2,500 psig w/float holding. PUH & set pkr @ 3,391' w/30 pts compression. Tst liner hanger to 500 psig for 20" w/no loss. Sting out of liner hanger & rev out w/72 sks of cmt w/67 BFW to half pit. RD BJ equipment. POOH w/2-7/8" tbg & LD BHA. Note New cost for liner & tools in DWC.
- 9/6/08 Stand-By WOC.
- 9/9/08 PU & RIH w/6-1/8" bit, 6 3-1/8" DC on 2-7/8" N-80 tbg. Tag top of 4-1/2" liner
  @ 3,395'. POOH w/2-7/8" N-80 tbg & bit. PU & RIH w/3-1/8" bit, 6 3-1/8" DC on 2-7/8" N-80 tbg. Tag TOC @ 3,967'. RU. Brk circ w/5 BFW & DO fr 3,967' 3,987'. RD. POOH w/2-7/8" N-80 tbg. LD BHA.
- 9/10/08 RU WL trk. PU & RIH w/CBL & GR. Tag PBTD @ 3,987'. Log 4-1/2" liner fr 3,987' 3,395'. PU & RIH w/3-1/8" csg gun, GR & Perf GB perfs fr 3,810' 3,825' (30 holes), 3,845' 3,865' (40 holes) w/2 SPF & 180 degree phasing. RD.
- 9/11/08 PU & RIH w/BJ 4-1/2" RBP & 4-1/2" treating pkr on 2-7/8" N-80 tbg. Set RBP
  (a) 3,906' & pkr (a) 3,892'. RU Acidizing equip. Load tbg w/3 BFW & tst tools to 1,500 psig for 5". PUH & spot 2 bbls of 15% NEFE acid (a) 3,873'. Set pkr (a) 3,835'. Brk dwn GB perfs fr 3,845' 3,865' w/2 bbls of 15% NEFE acid. Comm up 7" csg. SD & rel pkr. PUH & set pkr (a) 3,798'. Acidize GB perfs fr 3,810' 3,865' w/3,200 gals of 15% NEFE acid. Flushed w/25 BFW (a) .3 BPM, 900 psig. ISIP 724 psig, 5" 450 psig, 10" 350 psig, 15" 200 psig. Open by-pass & rev out 120 BFW (a) 2 BPM, 170 psig. RD equip.
- 9/12/08 RU Swab. Made 20 runs & rec 59 bbls of wtr & 0 oil. RD. RU pmp trk. RD pmp trk.
- 9/13/08 Rel pkr. RIH w/2-7/8" N-80 tbg, latch onto & release RBP. POOH LD 2-7/8" tbg, pkr, & RBP. PU & RIH w/ BJ 4-1/2" x 2-3/8" AS-1X inj pkr on 2-3/8" IPC inj tbg. RU pmp trk. Circ 120 bbls of pkr fld. ND BOP, NUWH . L&T TCA to 500 psig for 30". RU pmp trk & pmp out plug. RD pmp trk.

9/16/08 RDMO PU. RWTI.