Submit 3 Copies To Appropriate District State of New Mexico Office NOV 2 0 0000 Energy, Minerals and Natural Resources	Form C-103 May 27, 2004		
District NUV 18 2008	WELL API NO. 30-025-05437		
District III 1301 W. Grafit A Total freshes NM 8821 District III W. Grafit A Total freshes NM 87410 District III W. Grafit A Total freshes NM 87505 District III W. Grafit A Total freshes NM 87505	5. Indicate Type of Lease STATE X FEE		
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit 8. Well Number		
Oil Well Gas Well Other TxA'd WIW	141		
2. Name of Operator Occidental Permian Limited Partnership	9. OGRID Number 157984		
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	10. Pool name or Wildcat Hobbs: Grayburg - San Andres		
4. Well Location			
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and	660feet from theWestline		
Section 13 Township 18-S Range 37-E			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' DF			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water         Pit Liner Thickness: mil       Below-Grade Tank: Volumebbls; Construction Material			
In Delow-Graue Tank. VolumeDors, Construct			
12. Check Appropriate Box to Indicate Nature of Notice	e, Report, or Other Data		
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL	LING OPNS. D PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION			
OTHER: Return to Injection	<b>—</b>		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>			
See Attachment			

grade tank has been/will b	be constructed or closed acco	ue and complete to the best of my knowledge and belief. I further certify that rding to NMOCD guidelines 💢 , a general permit 💭 or an (attached) alternative OCI	
SIGNATURE	lark Stephen	<pre>     TITLE_Regulatory_Compliance_Analyst_DATE </pre>	11/14/08
Type or print name	Mark Stephens	E-mail address: Mark_Stephens@oxy.com Telephone No.	(713) 366-5158
For State Use Only APPROVED BY Conditions of Approve		OC DEPTRICT SUPERVISOR/GENERAL MANAGER	NOV 2 0 2008
APPROVED BY	Tany W. H	DATE DATE	
Conditions of Approva	al, if any:	T	

Reactivate the subject WIW (currently TxA'd) as follows:

- 1) MI x RU. ND WH x NU BOP.
- 2) Drill out 7" CIBP at 3900'.
- 3) Squeeze open perfs at 3962' 4040' per Halliburton recommendation.
- 4) Drill out x test squeeze to 500 psi.
- 5) Deepen well to 4310'.
- 6) Run Neutron log from new TD to 3000'. Engineering to pick perfs from new log.
- 7) Set treating packer at 4170' x acidize new perfs with 1000 gal. 15% HCL (max. rate 3 bpm. max. press. 3000 psi.)
- 8) RIH with injection equipment. Attempt to set packer at 4130'. If backside won't test, move packer to 4080'.
- 9) Pressure test casing x chart for the NMOCD.
- 10) ND BOP x NU WH. Turn well over to injection.
- 11) RD x MO x clean location.

Note: Well was approved for injection by AO PMX-89