

Submit 3 Copies To: Appropriate District Office
District I
1625 N. French Dr.
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05445 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 431 ✓
9. OGRID Number 157984 ✓
10. Pool name or Wildcat Hobbs; Grayburg - San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TxA'd WIW ✓	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
2. Name of Operator Occidental Permian Limited Partnership ✓	8. Well Number 431 ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984 ✓
4. Well Location Unit Letter I : 1650 feet from the South line and 990 feet from the East line Section 13 Township 18-S Range 37-E NMPM County Lea ✓	10. Pool name or Wildcat Hobbs; Grayburg - San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Return to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/14/08

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

NOV 20 2008

APPROVED BY Cary W. Hill TITLE _____ DATE _____

Conditions of Approval, if any:

Reactivate the subject WIW (currently TxA'd) as follows:

- 1) MI x RU. ND WH x NU BOP.
- 2) Drill out CIBP at 4070'.
- 3) Clean out to PBTD (4282').
- 4) Run CNL/CCL/GR from PBTD to 3000'.
- 5) Plug back to 4250' with gravel and cement.
- 6) Pressure test squeezed perfs at 4108' - 4126' to 1000 psi.
- 7) RIH with 4-1/2" straddle packers (15' spacing) and acidize open perfs at 4163' - 4246' with 1000 gal. 15% HCL.
- 8) Pump scale squeeze.
- 9) RIH with 4-1/2" packer on new Duo-line injection tubing (packer to be set at 4095').
- 10) Pressure test casing x chart for the NMOCD.
- 11) ND BOP x NU WH. Turn well over to injection.
- 12) RD x MO x clean location.

Note: Well was approved for injection by AO PMX-89