

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 87240

District II

1301 W Grand Ave., Aztec, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

NOV 18 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-05447	✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Tx'd WIW <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 331
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 13 Township 18-S Range 37-E NMPM County Lea	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Return to Injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/14/08
E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY Cathy W. Hill TITLE _____ DATE NOV 20 2008
Conditions of Approval, if any: _____

Reactivate the subject WIW (currently TxA'd) as follows:

- 1) MI x RU. ND WH x NU BOP.
- 2) Drill out CIBP at 3900' and CICR at 4090'.
- 3) Squeeze open perfs at 3948' - 4097' per Halliburton recommendation.
- 4) Drill out to 4110' x test squeeze to 500 psi.
- 5) Clean out to TD (4243') x deepen well to 4300'.
- 6) Run CNL/CCL/GR from new TD to 3000'. New perfs x stimulation design will be based on log data.
- 7) Pump scale squeeze.
- 8) RIH with 5-1/2" packer on new Duo-line injection tubing (packer to be set at 4105').
- 9) Pressure test casing x chart for the NMOCD.
- 10) ND BOP x NU WH. Turn well over to injection.
- 11) RD x MO x clean location.

Note: Well was approved for injection by AO PMX-89