

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06623
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation (873)		6. State Oil & Gas Lease No. BO-1732
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 16 Township 21S Range 37E NMPM County Lea		8. Well Number 057
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 00873
		10. Pool name or Wildcat Eunice; Bli-Tu-Dri, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Ammended Procedure - Convert to Injection ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache previously obtained approval to convert this well to injection pursuant to R-12981. This procedure has been started and ammdments need to be made.

The following steps have already been completed.

1. MIRU. POOH w/ production equipment.
2. Squeeze Tubb perfs fr/ 6185' - 6290'. Drill out & test squeeze.
3. Drill out cmt and CIBP fr/ 6340' - 6350'.

The following steps have been revised and will be completed pending the approval of this sundry.

4. Clean out well to CIBP @ 6638'. DO CIBP @ 6638' and clean out to PBTB @ 6680'.
5. Re-perforate Drinkard pay @ 6510' - 6626'. Isolate & acidize Drinkard fr/ 6510' - 6680'.
6. Re-perforate Blinebry pay @ 5790' - 5948'. Isolate & acidize Blinebry fr/ 5790' - 5948'.
7. RIH w/ IPC injection tubing & packer to 5700'.
8. Notify NMOCD office prior to pressure testing casing per NMOCD regulations.
9. Set up surface equipment. Begin injection in the Blinebry/Drinkard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sophie Mackay

TITLE Engineering Tech

DATE 11/20/2008

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com PHONE: (918)491-4864

For State Use Only

PETROLEUM ENGINEER

APPROVED BY:

[Signature]

TITLE

DATE

NOV 20 2008

Conditions of Approval (if any):