

Submit 5 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20910 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-0789-1
7. Lease Name or Unit Agreement Name: Monsanto State ✓
8. Well Number 7 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Paduca Delaware ✓

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well; Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA Inc. ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter M : 330 feet from the south line and 990 feet from the west line Section 16 Township 25S Range 32E NMPM County Lea ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3401'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enr.state.nm.us/ocd.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/10/08

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Angell Hill TITLE _____ DATE _____

Conditions of Approval, if any:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

NOV 20 2008

Monsanto State #7

11/04/08

MIRU Basic rig #1705. Blew down well, no psi. ND wellhead. NU BOP. Unable to RIH w/ CIBP due to paraffin. Contacted NMOCD, Buddy Hill, ok'd procedure to run bit and perf subs to spot bottom hole plug and tag. RIH w/ bit, 8" perforation sub @ 4,541'. RU cementer. Rolled hole w/ #10 brine water to balance out. Pumped 30 sx C cmt neat 4,541 - 4,131'. PUH w/ tbg and WOC until 11/5/08. SDFN.

11/05/08

RIH w/ tbg and tagged cmt @ 4,131'. RU cementer. Circulated hole w/ 50 bbls #10 mud. POOH w/ tbg. RIH w/ wireline and perforated 4½" csg @ 2,300'. POOH w/ wireline. RIH w/ 4½" AD-1 packer @ 1,892'. Established injection rate of 1 BPM @ 1,600 psi w/ no returns, pumped 50 sx C cmt w/ 2% CaCl₂ 2,300 - 2,050'. SI pressure @ 1,000 psi. POOH and WOC. RIH w/ wireline and tagged cmt @ 2,050'. PUH w/ wireline and perforated csg @ 1,200'. POOH w/ wireline. RIH w/ packer @ 693'. Established injection rate of 1½ BPM @ 200 psi w/ full returns up 4½" csg and 4½ x 8½", pumped 70 sx C cmt neat displaced to 950'. POOH w/ packer. WOC until 11/6/08. SDFN.

11/06/08

RIH w/ wireline and tagged cmt @ 930'. PUH w/ wireline and perforated csg @ 411'. POOH w/ wireline. RIH w/ 1 jts tbg and 4½" packer. Established injection rate of 1½ BPM @ 0 psi w/ full returns up 4½" csg and 4½ x 8½", pumped 170 sx C cmt neat, circulated to surface. ND BOP. Topped off wellbore w/ C cmt.