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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**DO NOT use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FEL, U/L I  
Sec 21, T18S, R33E

5. Lease Serial No.

NM 96781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Federal MA 2

9. API Well No.

30-025-22096

10. Field and Pool, or Exploratory Area  
South Corbin Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

09/09/08 MIRU to P&amp;A. RIH and catch fish at 12'. POOH w/ fishing tools and 1 jt of tubing. SDON.

09/10/08 POOH standing back 33 jts tubing. TAC became stuck. Could not work free. J.Amos - BLM gave permission to cut tubing above TAC at 7500'.

09/11/08 RIH and set CICR at 7480'. Squeezed 200 sx cement below CICR at 7480'. Sting out of CICR. Pump 25 sx cement on top of CICR. SDON.

09/13/08 RIH w/ casing cutter. Cut 5-1/2" casing at 4536'. Work casing to 140000 #, would not come free. Drop spear in hole. Attempt to fish spear, could not get free. SDON.

09/14/08 RIH and fished spear free. SD for rig repair.

09/15/08 POOH w/ 101 jts 5-1/2" casing.

09/16/08 RIH to 5145'. Mix and pump 135 sx cement plug. POOH. WOC. SDON.

09/17/08 RIH and tag TOC at 4447'. POOH to 4283'. Mix and pump 50 sx cement plug from 4283' to 4163'. POOH to 2700'. SDON.

09/18/08 RIH and perf squeeze holes at 2660'. Developed water flow. SDON. Consult with BLM.

09/19/08 BLM ordered to circulate well with 15 # mud. Pump 150 bbls 15 # mud. Well quit flowing. Mix and pump 110 sx cement plug and displaced w/ 12 bbls mud. Well unloaded mud and cement. SDON.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 11/05/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 14 2008

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

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09/22/08 Pumped 6 bbls mud. Squeeze 200 sx Class H cement plug at 2650'. SDON.

09/23/08 Annulus flowing. Monitor flow. Prep to hot water down 2-7/8" X 8-5/8" annulus and run temperature survey.

09/24/08 Pump hot water and run temperature survey. Consult with BLM.

09/25/08 Waiting on BLM procedure. Rig down.

10/02/08 MIRU to continue P&A. RIH to 2451' to drill out cement to 2536'. Circulate hole clean. Prep to run CBL.

10/04/08 Ran CBL from 2530' to 940'. RIH and perforate at 2500'. Establish circulation and pump 150 sx Class C. SDON.

10/05/08 RIH and tag cement at 2145'. Perforate at 1570' to 1572'. Establish circulation. Pumped 120 sx Class C. SD.

10/07/08 Continued to have water flow. Consult with BLM. RIH and tagged cement inside 2-7/8" tubing at 1227'. BLM instructed to cut 2-7/8" tubing at 1170' and run CBL. Unable to pull tubing free at 1170'. RIH and cut tubing at 1130' as instructed by BLM. BLM ordered 2-7/8" X 8-5/8" annulus open to tank. Shut tubing in. SDON.

10/08/08 RIH w/ freepoint tools. 100% free at 963'. BLM instructed to cut 2-7/8" tubing at 963'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stan Wagner**

Title

**Regulatory Analyst**

Signature

Date **11/05/08**

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10/08/08 POOH w/ tubing and run CBL from 948' to 100'. TOC at 732'. Sent log to BLM. SD.

10/09/08 Consult with BLM. RIH and tag cement at 947'. RIH and perforate at 946'. Set CICR at 921'. Pumped 55 sx Class C. Stung out of CICR and displaced 12 bbls of cement out of retainer. POOH to 918'. Trip in hole to 918'. Spot 30 sx Class C cement from 918' to 803'. SDON.

10/10/08 RIH and tag cement at 795'. No flow. RIH and set CICR at 335'. Pump 315 sx Class C cement. Displaced 1 bbl resulting with 5 sx cement in and 310 sx cement out. POOH. RIH to 326'. Pumped 100 sx Class C cement. Circulate cement to surface. Rig down.

10/11/08 Met BLM on location. Cut off 8-5/8" casing and removed casing head. Had water bubbles between 8-5/8" X 13-3/8" annulus. Welded on 13-3/8 cap. Welded on 2" coupling to 13-3/8" casing. Plumbed flowback hose to tank to monitor.

10/14/08 Recovered 15 bbls water in 66 hrs. Cut off P&A marker. RIH with 1" pipe. Pumped 176 sx Class C cement. Rig down and monitor.

10/15/08 Met BLM at location. No flow. Ordered to monitor for flow until 10/17/08 before welding on plate and P&A marker.

10/17/08 No flow observed. Proceed with welding on plate and P&A maker. Well P&A.

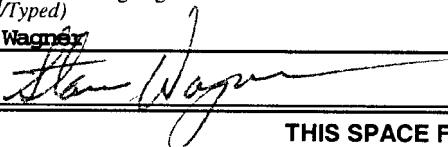
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