

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

NOV 17 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-07662 /

5 Indicate Type of Lease

STATE

FEE

X

6 State Oil & Gas Lease No.

7 Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit  
Section 9

8 Well No 63

9. OGRID No 157984

10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1. Type of Well.

Oil Well

Gas Well

Other

Injection

Temporarily Abandoned

2 Name of Operator

Occidental Permian Ltd.

3 Address of Operator

4008 N. Grimes PMB-269, Hobbs, NM 88240

4. Well Location

Unit Letter

C

660

Feet From The

North

1980

Feet From The

West

Line

Section 9

Township

19-S

Range

38-E

NMPM

Lea

County

11 Elevation (Show whether DF, RKB, RT GR, etc)

3602' DF

Pit or Below-grade Tank Application

or Closure

Pit Type

Depth of Ground Water

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness

mil

Below-Grade Tank: Volume

bbls; Construction Material

12 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

Multiple Completion

OTHER

Return well to Injection

X

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS

PLUG & ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Kill well, MIRU PU. NU BOP.

2. RIH w/ 4-3/4", drill out CIBP & cmt PB @ 4215', continue to 4220.

3. Dump 5' cmt to plug back to 4215'

4. RIH w/ 5-1/2" packer and RBP on workstring, set RBP @ 4130', packer @ 3990'

5. Pressure test, circulate clean and POOH

6. RIH w/ 5-1/2" CIBP on workstring, set @ 4170', cap w/ 5' cmt to 4165', RIH w/ 4-1/2" packer set at 4160', pressure test

7. Squeeze all Zone 2 perms from 4133-55' w/ cmt

8. RIH w/ 4-3/4", drill out cmt & retainer to 4165', circulate clean

9. pressure test, if holds; drill out cmt and CIBP and clean out to 4215'

10. Will design AT once new perms are picked

11. RIH w/ injection equipment, RDPU

12. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines

a general permit

or an (attached) alternative OCD-approved plan

SIGNATURE

Rebecca L. Larmon

TITLE

Administrative Associate

DATE

11-10-08

TYPE OR PRINT NAME

Rebecca L. Larmon

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TELEPHONE NO.

575-397-8247

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APPROVED BY

Tammy W. Hill

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY.

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

NOV 20 2008