

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

OIL CONSERVATION DIVISION

DISTRICT I 1220 South St. Francis Dr. 1625 N. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-07669
DISTRICT II	5 Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6 State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 9
1 Type of Well Oil Well Gas Well Other Temporarity Abandoned	8. Well No. 64
2 Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
4008 N. Grimes PMB-269, Hobbs, NM 88240	110000 (0, 51.1)
4. Well Location	
Unit Letter B 660 Feet From The North 1980 Feet	et From The East Line
Section 9 Township 19-S Range 38-F	East NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3606' KB	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER Return well to injection X OTHER	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion	
1. Kill well, MIRU PU. NU BOP.	
 RIH w/ 3-7/8", drill out CIBP & cmt PB @ 4186', continue to clean out to 4235'. Circulate clean, Plug back w/ sand/gravel to 4230' 	POOH
4. RIH w/ 4-1/2 CICR, set retainer @ 4150', establish injection rate into perfs	
5. Squeeze all Zone 3 perfs from 4165-4221' w/ cmt	
6 RIH w/ 3-7/8", drill out cmt & retainer to 4214', circulate clean 7. RIH w/4 ½" casing, perforate at following depths: 4130-37 2 JSPF; 4166-70' 1JSPF; 4176-80' 2 JSPF; 4183-87' 2 JSPF; 4190-97' 2 JSPF; 4200-	
04' 2 JSPF; 4209-12' 2JSPF	SPF; 4183-87 2 JSPF;4190-97 2 JSPF; 4200-
8. RIH w/4-1/2" treating packer on 2-7/8" workstring, set @ 4115'. Acid treat according to following: 20 Bbls 15% NEFE HCI acid, 500# gelled	
rock salt block, 20 Bbls acid 500# block, 20 Bbls acid, flush w/50 Bbls fresh water. POOH 9. RIH w/ injection equipment. RDPU.	
10. Return well to injection.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved
SIGNATURE Administrative	Associate DATE //-///
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca larmon@oxy.com	
For State Use Only	TELECTIONE INC. 3/3-39/-024/
	MANAGE MINISTER
APPROVED BY TITLE	NERAL MANAGES NOV 2 0 2008