

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATION 1.7 2008	OIL CONSERVATION DIVISION	
DISTRICT I	1220 South St. Francis Dr.	WELL API NO
1625 N French Dr , Hobbs, NM 88240	Santa Fe, NM 87505	30-025-07
DISTRICT		5. Indicate Type of Lease
1301 W. Grandi Ave, Artesia, NM 88210		STATE X
DISTRICT III		6 State Oil & Gas Lease N

Santa Fe, NM 8/505	30-025-07611
DISTRICT	5. Indicate Type of Lease
1301 W Grand Are, Artesia, NM 88210	STATE X FEE
<u>DISTRICT III</u>	6 State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 9
1 Type of Well Injection	8 Well No 73
Oil Well Gas Well Other Temporarily Abandone d	
2 Name of Operator Occidental Permian Ltd	9 OGRID No. 157984
Occidental I etimali Eta.	10 Pool name or Wildcat Hobbs (G/SA)
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240	10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location (2)	
Unit Letter 1980' Feet From The North 1980' Fee	From The East Line
Section 9 Township 19-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3602' DF	
Detain Delaware de Teula Application CI	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	terial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report, or Check Appropriate Box to Indicate Nature Of Notice, Report Nature Of Notice, Nature Of Nature O	
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CONDITIONS OF APPROVAL IF MY

OC DISTRICT SUPERVISOR/GENERAL MANAGES NOV 2 0 2008