

Submit 3 Copies To Appropriate District Office
District I 1625 N. French Dr., Hobbs, NM 87240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08199 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-0789-1
7. Lease Name or Unit Agreement Name: Monsanto State ✓
8. Well Number 4 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Paduca Delaware ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator OXY USA Inc. ✓
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3425'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/2/08

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Jerry W. Hill TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 20 2008

Conditions of Approval, if any:

Monsanto State #4

10/31/08

MIRU Basic rig #1703 and plugging equipment to lease. Spot 2½" workstring and 170 bbl pit. RIH w/ 5½" HM tbg-set CIBP on 145 jts workstring. SD for weekend.

11/03/08

RIH and tagged on jt #144 @ +/- 4,518'. Contacted NMOCD, Mark Whitaker, ok'd to set @ 4,497'. RU cementer. Pumped 20 bbls #10 mud down tbg w/ full returns up 5½", and out 5½ x 8⅝" around well base. WO vacuum truck 1 hour. RU vacuum truck to cellar. Dropped ball for setting tool, pumped 16.5 bbls #10 mud. Set HM tbg-set CIBP @ 4,498' as per NMOCD, Mark Whitaker. Circulated hole w/ #10 mud, pumped 25 sx c cmt neat 4,598 – 4,252'. POOH w/ 78 jts tbg laying 65 jts down. RIH w/ 5½" AD-1 packer and 66 jts. SDFN.

11/04/08

Pressure tested csg 2,075 – 4,252' @ 1,000 psi w/ no loss. RIH w/ tbg, unable to get past 2,000'. POOH w/ tbg and packer. RIH w/ wireline and perforated csg @ 2,400'. POOH w/ wireline. RIH w/ packer and 66 jts tbg. Set packer @ 2,075'. RU cementer. Established maximum injection rate of 1 BPM @ 1,600 psi, pumped 50 sx C cmt w/ 2% CaCl₂ @ 2,400 – 2,280'. SI pressure @ 1,200 psi. POOH and WOC 4 hrs. Released packer. POOH w/ 42 jts tbg and reset packer @ 750'. RIH w/ wireline down tbg and tagged cmt @ 2,280'. PUH w/ wireline and perforated csg @ 1,150'. POOH w/ wireline. Lost rope socket in hole. Established injection rate of 1 BPM @ 300 psi. SI w/ returns up 8⅝ x 5½" and outside 8⅝", pumped 45 sx C cmt 1,150 – 990'. POOH w/ packer. WOC. Will tag and test on 11/5/08. SDFN.

11/05/08

RIH w/ tbg and tagged cmt @ 990'. POOH laying all tbg down. RIH w/ wireline and perforated csg @ 410'. POOH w/ wireline. RIH w/ packer and 2 jts tbg @ 60'. RU cementer. Established injection rate of 1 BPM w/ full returns, pumped 150sx C cmt 410' to surface. POOH w/ packer. NDBOP. Topped off csg w/ C cmt. RD pump equipment.