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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

OCD-HOBBS

NOV 17 2008  
HOBBES  
GENERAL NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address 3b. Phone No. (include area code)  
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918)491-4864

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FSL & 660 FEL  
UL I, Sec 9, T 21S, R 37E

5. Lease Serial No.

NMNM 90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

West Blinebry Drinkard Unit #042W

9. API Well No.

30-025-20178

10. Field and Pool, or Exploratory Area

Eunice; Bli-Tu-Dr, N (22900)

11. County or Parish, State

Lea County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently producing from the Blinebry/Drinkard.

Pursuant to R-12981 effective 9/1/2008, Apache proposes to convert this well to injection via the following procedure:

1. MIRU.
2. POOH w/ production equipment.
3. Clean out well to PBTD @ 6770'.
4. Isolate and acidize Drinkard fr/ 6582' - 6710'.
5. Isolate and acidize Blinebry fr/ 5781' - 6043'.
6. RIH w/ IPC injection tubing & packer to 5700'.
7. Notify BLM office prior to pressure testing casing per BLM regulations.
8. Set up surface equipment.
8. Begin injection in the Blinebry/Drinkard.

AFTER RECOMPLETION AND TESTING  
PLEASE SUBMIT 3160-4 COMPLETION  
REPORT FOR THE  
INTERVAL(S) WITHIN 30 DAYS

SUBJECT TO LIKE  
APPROVAL BY STATE

NM OCD to witness MIT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sophie Mackay

Title Engineering Tech

Signature

*Sophie Mackay*

Date 09/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Present

**WELL DATA SHEET**

Last Update: 9-10-08

Lease Name: WBDU #42W (Hawk B-1 #13)

API No: 30-025-20178

Location: 1980'S 1660'E  
C-NE-SE, Sec 9, T-21S R-37E

County: Lea ST: NM

Spud Date: 4-13-63 Well Elev: 3470' GL 10' KB

TD Date: 5-3-63 Completion Date: 6-1-63

TD: 6780' PBTD: 6770' TOC: 2300'±

Casing

Size: 9 5/8"

Producing Formation: Blinebry / Drinkard

Wt: 36#

Perfs: From 5781' to 6043' /spf \_\_\_\_\_ to \_\_\_\_\_

Grd: H-40  
J-55

6582' to 6770' /spf \_\_\_\_\_ to \_\_\_\_\_

Dpth: 1294'

IP: \_\_\_\_\_ BOPD \_\_\_\_\_ BWPD \_\_\_\_\_ MCF/D

Well History: (See Attached)

Cmt: 450 sx  
2300' (Circ)

Blinebry

5781, 8799,  
5807, 11'

5822'

to

6043'

Drinkard

6582'

to

6673'

6690-93'

6701-03'

6708-10'

Size: 5 1/2"

Well Equipment:

Pumping Unit: ?

Motor Type: \_\_\_\_\_ HP: \_\_\_\_\_ POC: \_\_\_\_\_

Wt: 15.5#

Tbg: 219 Jts 2 3/8" Size 5-55 Grade N-80

Grd: J-55

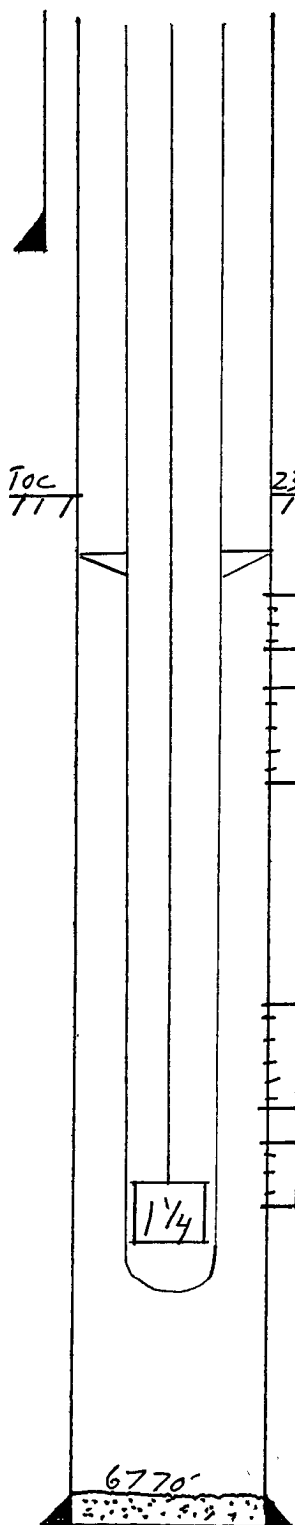
MA @ 6727' SN @ 6695' TAC @ 5629' (2-14-89)

Dpth: 6780'

Rods: 264-3/4" C + 2-1 1/2" KBs

Cmt: 700 sx

Pump: 2" x 1 1/4" x 12" RHBC (4-17-08)  
w/RH release



TD: 6780'

# Proposed

## WELL DATA SHEET

Last Update: 9-16-08

Lease Name: WBDU #42W (Hawk B-1 #13) API No: 30-025-20178

Location: 1980'S/660'E  
C-NE-SE, Sec 9, T-21S, R-37E County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 4-13-63 Well Elev: 3470' GL 10' KB

Injection Order No: R-12981 TD Date: 5-3-63 Completion Date: 6-1-63

Permit BPD / PSI: 490 / 1120 TD: 6780' PBTD: 6770' TOC: 2300'±

