

Substituted Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Chisoso St., NM 87101
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4860
7. Lease Name or Unit Agreement Name Dingo State
8. Well Number 2
9. OGRID Number 13837
10. Pool name or Wildcat Baum: Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>H</u> <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>31</u> Township <u>13S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4270' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Depth Groundwater</u> Distance from nearest fresh water well <u>Distance from nearest surface water</u>	
Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bb1s</u> ; Construction Material <u></u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Set CIBP @ 9650' w/ a 35' cmt cap. Load Hole w/MKF
- 2) Perf at 7930' and set 100sx cmt plug from 7930'-7530'; 400' outside and 400' inside of csg. (top of Wolfcamp & Abo)
- 3) Perf at 5500' and set 25sx cmt plug from 5500'-5400'; 100' outside and 100' inside of csg.
- 4) Perf at 4125' and set 30sx cmt plug from 4125'-4015'; 110' outside and 110' inside of csg. (across 8 5/8" shoe)
- 5) Perf at 2570' (through both 5 1/2" & 8 5/8" csg) and set 45sx cmt plug from 2570'-2470'; 100' outside and 100' inside of csg. (top Yates/btm Salt)
- 6) Perf at 1640' (through both 5 1/2" & 8 5/8" csg) and set 45sx cmt plug from 1640'-1540'; 100' outside and 100' inside of csg. (50' above top of Salt)
- 7) Perf at 455' (through both 5 1/2" & 8 5/8" csg) and set 60sx cmt plug from 453' to 353'; outside and inside of csg. (across 13 3/8" shoe)
- 8) Perf at 75' (through both 5 1/2" & 8 5/8" csg) and set 50sx cmt plug from 75' to surface, outside and inside of csg.
- 9) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9 5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/17/08

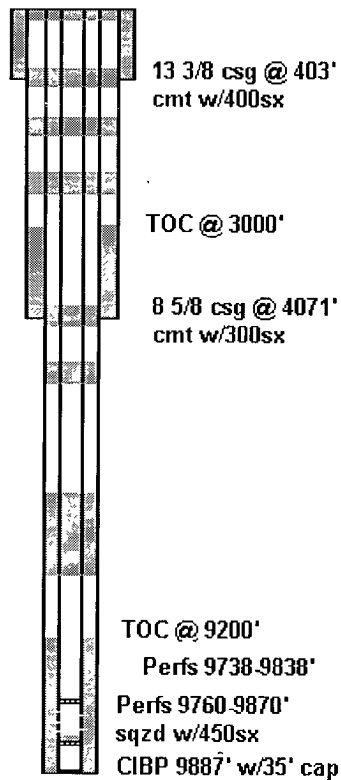
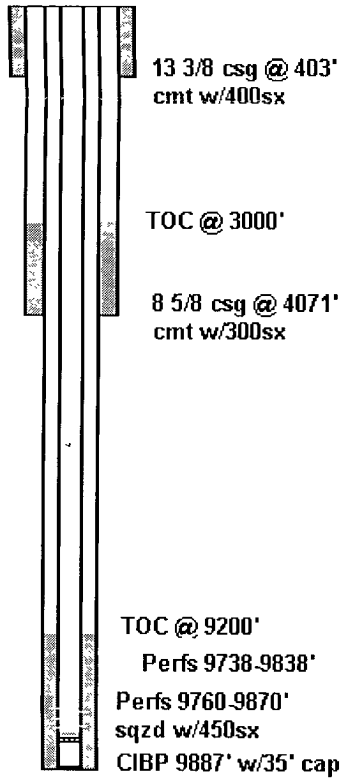
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only

APPROVED BY: Jerry W. Sherrell TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 21 2008
Conditions of Approval (if any):

Mack Energy Corporation
Dingo State #2 30-025-22833

Before

After



5 1/2 csg @ 10,000'
cmt w/200sx

5 1/2 csg @ 10,000'
cmt w/200sx

TD @ 10,000'

TD @ 10,000'