

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

NOV 17 2008

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25127 ✓

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7 Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit
Section 3 ✓

8 Well No

112 ✓

9. OGRID No

157984 ✓

10 Pool name or Wildcat

Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐Gas Well ☐

Other

Injection

2. Name of Operator

Occidental Permian Ltd. ✓

3. Address of Operator

4008 N. Grimes PMB-269, Hobbs, NM 88240

4 Well Location

Unit Letter

M

585'

Feet From The

South

710'

Feet From The

West

Line

Section 3

Township 19-S

Range 38-E

NMPM

Lea

County ✓

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3614' KB

Pit or Below-grade Tank Application ☐or Closure ☐

Pit Type

Depth of Ground Water

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness

mil

Below-Grade Tank: Volume

bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐Multiple Completion ☐

OTHER:

Return well to injection

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER:

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work) SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

1. Kill Well

2. MIRU PU. NU BOP.

3. Drill out CIBP, clean out well to TD @ 4265'

4. Obtain static bottomhole pressure reading

5. RU SWS, run CNL/GR/CCL log from TD to \pm 3300

6. Set RBP @ 4110', packer @ 3990', pressure test, If test holds; POOH

7. Prepare to perforate. RU wireline. Perforate per New Log.

Note: Will design Acid job via PPI after perfs picked from new log

8. RIH w/ injection equipment

9. RDPU

10. Return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be
constructed orclosed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved
plan ☐

SIGNATURE

Rebecca L. Larmon

TITLE Administrative Associate

DATE

11-7-08

TYPE OR PRINT NAME

Rebecca L. Larmon

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APPROVED BY

Cary M. Aid

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

NOV 20 2008

CONDITIONS OF APPROVAL IF ANY.