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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE NOV 17 2008

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr. Hobbs, NM 88240  
DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO	30-025-26120	✓
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6 State Oil & Gas Lease No		
7 Lease Name or Unit Agreement Name	South Hobbs (G-SA) Unit	✓
8 Well No	125	✓
9. OGRID No.	157984	✓
10 Pool name or Wildcat	Hobbs (G/SA)	✓

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1 Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2 Name of Operator	Occidental Permian Ltd. ✓
3. Address of Operator	4008 N. Grimes PMB-269, Hobbs, NM 88240
4. Well Location	Unit Letter <u>L</u> : 2016' Feet From The <u>North</u> <u>763'</u> Feet From The <u>West</u> Line <input checked="" type="checkbox"/> Section <u>23</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County
11. Elevation (Show whether DF, RKB, RT GR, etc ) 3622' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> Return well to production	<input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Kill well.
- MIRU PU. NU BOP. Test casing for leaks
- RIH with 4-3/4". Drill out CIBP, clean out well to 4300', circulate clean, POOH
- RIH w/ 5-1/2" packer, RBP on workstring. Set RBP @ 4240', Packer @ 4295'. If pressure test holds, POOH.
- RIH w/ 5-1/2" CIBP, set @ 4195', cap w/ 10' sand 4185'. Tag top of sand to confirm PB, POOH.
- RIH w/ 5-1/2" packer set @ 4180'. Pressure test, POOH
- RIH w/ 5-1/2" CIBP, set @ 4100'. Establish injection rate into perfs in preparation for cement squeeze.
- Squeeze all Grayburg perfs from 4108-76' with cement.
- RIH w/ 4-3/4" bit, drill out cement and retainer to 4180', circulate clean.
- Pressure test, testholds; drill out cement & CIBP @ 4196' continue to CO to 4420' Circulate clean and POOH.
- RIH w/ 5-1/2" CIBP, set @ 4416', cap w/ 8' sand to 4408

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 11-6-08

TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca\_larmon@oxy.com TELEPHONE NO 575-397-8247

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APPROVED BY Tony W. Hill **OCD DISTRICT SUPERVISOR/GENERAL MANAGER** DATE NOV 20 2008

CONDITIONS OF APPROVAL (IF ANY):

12. RIH w/ 4-1/2" treating packer on 2-7/8" workstring, set @ 4290', Acid treat according following schedule: 20 Bbls 15% NEFE HCl acid, 500# gelled rock salt block, 20 Bbls Acid, 500# block, 20 Bbls Acid, flush acid with 50 bbls fresh water.
13. POOH
14. RIH w/ RSP production equipment
15. Return well to production