

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

NOV 17 2008

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr. Hobbs, NM 882401220 South St. Francis Dr.
Santa Fe, NM 87505DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28347 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓ Section 3	
8. Well No	144 ✓
9. OGRID No.	157984 ✓
10. Pool name or Wildcat	Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓ Section 3	
2. Name of Operator Occidental Permian Ltd. ✓		8. Well No 144 ✓	
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240		9. OGRID No. 157984 ✓	
4. Well Location Unit Letter M : 580' Feet From The South 755' Feet From The West Line Section 3 Township 19-S Range 38-E NMPM Lea County ✓		10. Pool name or Wildcat Hobbs (G/SA) ✓	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3624.3' KB			
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ Multiple Completion ☐
 OTHER Return well to Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ PLUG & ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Kill well, Ensure well is dead.
2. MIRU PU. NU BOP. Test casing for possible leaks.
3. RIH w/ 4-3/4". Drill out CIBP @ 4250'. Clean out well to 4425. Circulate clean & POOH.
4. RU gray wireline. Obtain a static bottomhole pressure reading. RD gray Wireline
5. RIH w/ 5-1/2" CIBP, set NEW PBTD @ 4422'. Circulate clean and POOH
6. Prepare to perforate. RU wireline. RIH with casing guns for 5 1/2" casing @ 4 JSPF and perforate casing at following depths: 4290-98.
7. Acid treat perforations w/ 15% NEFE HCl acid using a 5-1/2" PPI tool with 42' spacing
8. POOH w/ work string and PPI assembly.
9. RIH w/ ESP production equipment
10. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE 11-6-08
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO 575-3978247

For State Use Only

APPROVED BY [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 20 2008

CONDITIONS OF APPROVAL IF ANY