1000 Rio Brazos Rd, Aztec, NM 87410

Occidental Permian Ltd.

Section

Pit or Below-grade Tank Application

1 Type of Well.

2 Name of Operator

3 Address of Operator

Unit Letter C

Pit Liner Thickness

PERFORM REMEDIAL WORK

**TEMPORARILY ABANDON** 

PULL OR ALTER CASING

12.

OTHER

4 Well Location

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I NOV 1 7 2008 1625 N. French Dr., Hobbs, NM 88240	
DISTRICT II	- 6
1301 W Grand Ave Aries a, NM 88210	9 *
DISTRICT III	

Oil Well

4008 N. Grimes PMB-269, Hobbs, NM 88240

Depth of Ground Water

mil

NOTICE OF INTENTION TO:

70

Revised 5-27-2004 OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. Santa Fe, NM 87505 03-025-283 5 Indicate Type of Lease STATE X FEE 6 State Oil & Gas Lease No. 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals ) Section 9 8 Well No 147 Temporarily Abandoned 9. OGRID No. 157984 10 Pool name or Wildcat Hobbs (G/SA) North Feet From The Line Township 19-S Range 38-E County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 361208' RDB or Closure Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume \_\_\_\_\_\_ bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT Multiple Completion CASING TEST AND CEMENT JOB OTHER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion

- 1. Kill well, MIRU PU. NU BOP.
- 2. RIH w/ 4-3/4", drill out cmt and CIBP @ 4022'. Clean out well to TD @4300', Circulate clean, POOH

Gas Well

Feet From The

- 3. RIH w/5 ½" casing @ 4 JSPF and perforate casing at following depths: 4125-48'
- 4. RIH 4-1/2" treating packer, 2-7/8" workstring, @ 4115', Acid treat according to following schedule: 20Bbls 15% NEFE HCI acid, 500# gelled rock salt block, 20 Bbls acid, 500# block, 20 Bbls acid, flush acid w/ 50 bbls fresh water.
- 5. POOH w/ work string and treating packer

Return well to production

- 6. RIH w/ ESP production equipment
- 7. Return well to production.

I hereby certify that the information constructed or	ation above is true and comple	te to the best of my knowle	edge and belief. I further certify that any p	nt or below-grade tank has	been/will be
closed according to NMOC		general permit	or an (attached) alternative OCD-a plan	pproved	
SIGNATURE SIGNATURE	CONT SO	mon	TITLE Administrative Associa	te DATE	11-11-08
TYPE OR PRINT NAME	Rebecca L. Larmon	E-mail address:	rebecca_larmon@oxy.com	TELEPHONE NO	575-397-8247
For State Use Only	1/11/1	A GC DE	STRICT SUPERVISOR/GENERA	T WANTED II	01/ 0 0000

TITLE

APPROVED BY

DANOV 2 0 2008

CONDITIONS OF APPROVAL IF ANY