

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

FILE IN TRIPLINATION 17 2008

OIL CONSERVATION DIVISION

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R	levis	ed	5-27-200

DISTRICT 1 1220 South St. Francis Dr.	WELL API NO.				
1625 N French Dr. Harbs VM 88740 Santa Fe, NM 87505	30-025-28359				
DISTRICTING FULL OF THE PROPERTY OF THE PROPER	5 Indicate Type of Lease				
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit				
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 9				
1 Type of Well	8 Well No 156				
Oil Well Gas Well Other Temporarily Abandoned	V				
2 Name of Operator Opplied and Alexander Ltd.	9 OGRID No 157984				
Occidental Permian Ltd. 3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)				
4008 N. Grimes PMB-269, Hobbs, NM 88240	110000 (0,511)				
4. Well Location					
Unit Letter H 1370 Feet From The North 330 Feet	et From The East Line				
Section 9 Township 19-S Range 38-F	E NMPM Lea County				
11. Elevation (Show whether DF, RKB, RT GR, etc.)					
3617' KB					
Pit or Below-grade Tank Application or Closure					
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C					
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS PLUG & ABANDONMENT				
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN					
OTHER Return well to production OTHER					
- recuit well to production					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any					
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well, MIRU PU. NU BOP.					
2. RIH w/ 4-3/4", drill out CIBP @ 4000' continue to clean out well to 4150', circulate clean, POOH					
3. RIH w/ 5-1/2" CIBP, set @ 4144', cap w/ 10' sand to 4134'. Tag top of sand					
 4. RIH w/ 5-1/2 packer, set @ 4130', pressure test 5. RIH w/ 5-1/2" CICR, set retainer @ 4080'. Establish injection rate into perfs 					
6. Squeeze all Zone 1 perfs from 4100-25' w/ cmt					
7. RIH w/ 4-3/4", drill out cmt and retainer to 4130', circulate clean					
8 Pressure test, if holds, drill out cmt, CIBP @ 4144', continue to CO to TD @ 4324' Circulate clean, POOH					
9. RIH, 5 1/2 " casing @ 4 JSPF, perforate casing at following depths; 4140-48', 4255-76' 10. Acid treat perforations w/ 15% NEFE HCI acid using 5-1/2" PPI w/ 58ft spacing, POOH					
11. RIH w/ ESP production equipment					
12. Return well to production.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	that any pit or below-grade tank has been/will be				
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative	e OCD-approved				
closed according to NMOCD guidefines , a general permit of an (attached) alternative	C OCD-approved				
Ashrava Tolkaria	Associate DATE //-///				
January Committee	<u> </u>				
TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca larmon@oxy.com					
For State Use Only OC DISTRICT SUPERVISORY	BARRAL MANAGES NOV 2 0 2008				
APPROVED BY TITLE	DATE 12 0 2000				
CONDITIONS OF APPROVAL IF ANY					