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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE

## OIL CONSERVATION DIVISION

DISTRICT I NO Hobb, NM 88408	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025	5-28364
	Santa PC,	NW 8/303	5. Indicate Type of Lease	
DISTRICTURE 1301 W. Grand Me. Artesida NN 88210				X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6 State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA)	Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )			Section 9	
1. Type of Well. Oil Well Gas	Wall Code or	11 1 1 1	8. Well No 161	/
Oil Well X Gas Well Other Temporarily abandoned  Name of Operator			9 OGRID No 15798	84 ,
Occidental Permian Ltd.				
3 Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 882	40		10. Pool name or Wildca	t Hobbs (G/SA)
4 Well Location	.40			
Unit Letter G: 2630 Feet From The North 1331 Feet From The East Line				
Section 9	Township 19-S	Range 38-	E NMPM	Lea County
	vation (Show whether DF, RK			<u>Lea</u> county
3606	КВ			
Pit or Below-grade Tank Application o	Closure			
Pit Type Depth of Ground Water	<u> </u>	earest fresh water well	Distance from neare	est surface water
Pit Liner Thickness mil Below-Grade Tank Volume bbls; Construction Material				
	*	CAL	0.1 B	
12. Check Approp NOTICE OF INTENTION		ure of Notice, Report, or	Other Data SEQUENT REPORT	Γ OF·
	ND ABANDON	REMEDIAL WORK		RING CASING
	E PLANS	COMMENCE DRILLING OF		G & ABANDONMENT
	Completion	CASING TEST AND CEME		A ABANDONWENT
	X	OTHER	11 100	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Kill Well. MIRU PU. NU BOP.				
2. RIH w/4-34", drill out cmt and CIBP, clean out to previous cmt PBTD @ 4234 3. RIH w/ 5-1/2" CIBP, set @ 4100', cap w/10' sand to 4090', tag top, POOH				
4. RIH w/5-1/2" packer, set @ 4085', pressure test				
5 RIH w/ 5-1/2" CICR, set retainer @ 4030', establish injection rate into perfs				
6. Squeeze all Grayburg perfs from 4034-82" w/ cmt				
7. RIH w/ 4-3/4", drill out cmt and retainer to 4090', circulate clean  8. Pressure test, if holds drill out cmt & CIBP to 4294', circulate clean POOH				
9. RIH w/ 5 ½" casing @4 JSPF, perforate casing at following depths. 4154-62', 4212-23', 4226-32', 4235-41'				
10. Acid treat w/ 15% NEFE HCI acid using 5-1/2 PPI tool w/ 54' spacing, POOH				
<ul><li>11. RIH w/ ESP production equipment and Pho</li><li>12. Return well to production.</li></ul>	enix Tool			
I hereby certify that the information above is true and cor	nplete to the best of my knowle	edge and belief I further certify	that any pit or below-grade t	ank has been/will be
constructed or	·		,	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative plan	e OCD-approved	
SIGNATURE TO THE STATE OF THE S	Janna		_	DATE 11-11-08
NOWWW ( )	XXX////WVC			
TYPE OR PRINT NAME Rebecca L. Larmon  For State Use Only	E-mail address:	rebecca larmon@oxy.con		NO. 575-397-8247
	L.0) OC DISA	MICT SUPERVISOR/GE	HERAL MANAGES	PNOV 2 0 2008
CONDITIONS OF APPROVAL IF ANY	TY	_ TITLE		DAIBA V ( 11 ZUUĞ
COMPLICIAS OF ALLKOAMP II, AIN I				