

Submittal Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1600 Rio Grande Blvd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1176
7. Lease Name or Unit Agreement Name Humble State
8. Well Number 1
9. OGRID Number 13837
10. Pool name or Wildcat Wildcat Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location
Unit Letter G 1980 feet from the North line and 1650 feet from the East line
Section 22 Township 17S Range 37E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

- 1) Set CIBP @ 5900' w/ a 35' cmt cap. Load Hole w/ MLE Shoe Plug @ 4550' WOC-TAG
- 2) RIH w/ cmt bond log and find TOC (est TOC 4000'), cut 5 1/2" csg, POH.
- 3) Set cmt plug from 4400' to 50' above casing cut-off point. (tag)
- 4) Set 30sx cmt plug from 3475'-3365' (base of salt/top of yates)
- 5) Set 30sx cmt plug from 2260'-2150' (50' above top of salt)
- 6) Set 20sx cmt plug from 75' to surface. 100' Plug @ 450', water board, surface Shoe, WOC-TAG
- 7) Install P & A Marker

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

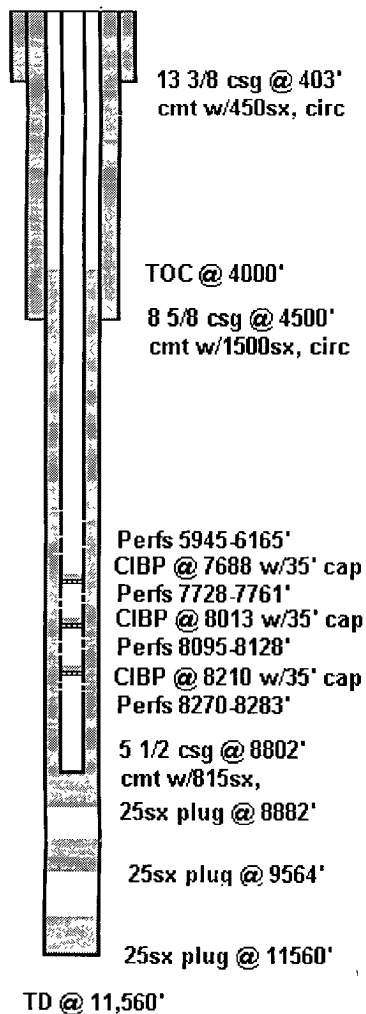
SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/13/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288
For State Use Only

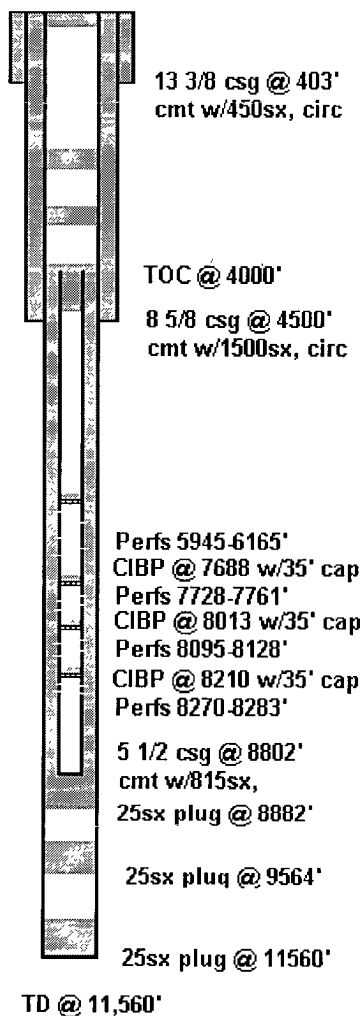
APPROVED BY: Jerry W. Sherrell TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE NOV 20 2008
Conditions of Approval (if any).

**Mack Energy Corporation
Humble State #1 30-025-31629**

Before



After



Proposed

20sx plug from 75' to surface
30sx plug from 2260-2150'
30sx plug from 3475-3365'
Cmt plug from 4400-50'
above cut off point
Cut 5 1/2 csg + or - 4000'
CIBP @ 5900' w/35' cap