

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Azules, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33144 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name WTYSR Unit
4. Well Location Unit Letter A : 330' feet from the North line and 330' feet from the East line Section 16 Township 20S Range 33E NMPM County Lea		8. Well Number 641 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552'		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat Teas (Yates-Seven Rivers), West ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. respectfully requests to plug and abandon this well.
Please find the plugging procedure, the actual and proposed well bore diagram
and NMOCD's C-144(CLEZ)pit permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Good

TITLE Sr. Regulatory Compl. Sp.

DATE 11/17/2008

Type or print name Linda Good

E-mail address: linda.good@chk.com

PHONE: (405)767-4275

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

NOV 21 2008

APPROVED BY:

Tony W. Sil

TITLE

DATE

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

WTU 641
Lea County, New Mexico
Plugging Procedure

Date: October 16, 2008

Location: 330' FNL & 330' FEL Sec. 16-T20S-R33E

Production Casing: 5 1/2" 17# J-55 0'-3465'

PBTD/TD: 3330' / 3465'

Current Perfs: Seven Rivers, 3160'-3294'

Recommended Procedure:

1. MIRU PU. NDWH/NUBOP.
2. Release packer and POOH w/ tbg.
3. ~~RIH~~ *Load Hole w/MLF* w/ open ended tubing to 3294' and pump set 234' cement plug. *woc-TAG*
4. Pull tubing up to 2850' and pump set ~~100'~~ *255x.cmt.* base of salt cement plug. Tag.
5. Pull tubing up to 1298' and pump set 233' top of salt and casing shoe cement plug. Tag.
6. Pull tubing up to 60'. Fill casing back to surface with cement. POH w/ tubing. Top off casing with cement.
7. RD and move off. Install dry hole marker and cut off dead men. Restore location.

Contacts

Workover Superintendent

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Foreman

Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921

Sr. Asset Manager

Jeff Finnell
Office: 405-767-4347
Cell: 405-919-3305

Field Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326



Proposal for Workover

WTU 641

Field: WEST TEAS
County: LEA
State: NEW MEXICO
Location: SEC 16-20S-33E, 330 FNL & 330 FEL
Elevation: GL 3,552.00 KB 3,557.00
KB Height: 5.00

Spud Date: 11/17/1995
Initial Compl. Date:
API #: 3002533144
CHK Property #: 890164
1st Prod Date:
PBTD: Original Hole - 3330.0
TD: 3,465.0

