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Sabmit Coresito Apri	opriate District	State	of New Mex	ico	,	Form C-103
Office		D 1.0				June 19, 2008
District I 1625 N French Dr., Hobb District II	s, NM 88249	i Emergy, wither	uis uitu i vatare	ii resources	WELL API NO.	
District II	1 9 2008	OIL CONSE	RVATION I	DIVISION	30-025-22833	/
District III 1220 South St. Francis Dr				5. Indicate Type of L		
II JOOR to Bidzos Rid. Aztec. NIM874110					STATE STATE 6. State Oil & Gas Le	FEE L
District V 1220 S. St. Francis Dr., S.	anta Fe, NM	Suite	. 1 0, 1 111 0 7 0			case No.
87505		EG AND DEDORED			VB-0905	·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Un	nit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Dingo State	✓
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other					0.117.11.311	2 /
2. Name of Operator					9. OGRID Number	2
Mack Energy Corporation					013	3837 ✓
3. Address of Operator					10. Pool Name or Wi	ildeat
P.O. Box 960 Artesia, NM 88210					Baum; Upper Penn	
4. Well Location					,	
Unit Letter_	<u>H</u> _	1980 feet from t		line and	feet from the	ne East line
Section	31	Township	13S Ran	ge 33E	NMPM C	ounty Lea
	343 <u>10</u> 34(55)	11. Elevation (She			:)	The Article Control of the Control o
			4269.3'	GR		
	12. Check Ap	propriate Box to	Indicate Nat	ture of Notice	, Report or Other Da	ıta
NO	TICE OF INT	ENTION TO:	l	SHIP	BSEQUENT REPO	RT OF
PERFORM REMEDI		PLUG AND ABAND	ОМП	REMEDIALWO		TERING CASING
TEMPORARILY ABA		CHANGE PLANS				AND A
PULL OR ALTER CA	SING 🗌	MULTIPLE COMPL		CASING/CEMEN	· · · · · · · · · · · · · · · · · · ·	· -
DOWNHOLE COMM	INGLE 🗍				1. 184	
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